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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 1-2986	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name NONE
2. Name of Operator Kenai Oil and Gas Inc.	8. Farm or Lease Name St of New Mexico 36
3. Address of Operator 717 17th Street, Ste. 2000, Denver, CO 80202	9. Well No. #21
4. Location of Well UNIT LETTER C 590 FEET FROM THE North LINE AND 2030 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 24 North RANGE 3 West NMPM.	10. Field and Pool, or Wildcat Lybrook Gallup Ext.
15. Elevation (Show whether DF, RT, GR, etc.) 6980' GL	11. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Well Status <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran production casing as follows: Ran 159 jts, 5 1/2", 14#, csg (meas 5734') and set @ 5735'. 1 Stage; pumped 10 bbls CW-7 and 20 bbls Spacer 3000. Cemented w/300 sxs 50/50 Pozmix plus 2% gel, 10% salt, and 6/10 sx of MFL2. Plug down @ 4:30 a.m, 5/28/81. Circ 20 bbls excess cmt to surface after opening stage tool. Opened @ 5 a.m. 2nd Stage; pumped 10 bbls CW-7 and 20 bbls Spacer 3000. Cemented w/990 sxs 65/35 Pozmix + 6% gel and 100 sxs Class B cmt. Circ 110 bbls excess to surface. Good circ throughout. Stage tool closed @ 10:30 a.m. Rig released 5/28/81.

Presently waiting on completion rig.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George B. Judd TITLE Manager-Drilling and Production DATE 5/29/81

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUN 1 1981

CONDITIONS OF APPROVAL, IF ANY: