

XC: NMAC Randy Nordsven
State (5) Kyle Stanley
T. L. Slife
Sharon Cavanaugh
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-105
Revised 1-1-65

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 1918

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐

2. Name of Operator
Mesa Petroleum Co.

3. Address of Operator
1660 Lincoln St., #2800, Denver, CO 80264

4. Location of Well

UNIT LETTER F LOCATED 1840 FEET FROM THE North LINE AND 1835 FEET FROM

THE W LINE OF SEC. 36 TWP. 24N RGE. 8W NMPM

15. Date Spudded 5/31/81	16. Date T.D. Reached 6/06/81	17. Date Compl. (Ready to Prod.) 8-03-81	18. Elevations (DF, RKB, RT, GR, etc.) 6877' GL	19. Elev. Casinghead 6877' GL
20. Total Depth 5650'	21. Plug Back T.D. 5584'	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By Rotary Tools 0-5650'	Cable Tools --
24. Producing Interval(s), of this completion - Top, Bottom, Name 5282' - 5524' Gallup				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CNL-FDC, GR-CAL, 1SFL, CBL-VDL-GR				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	280'	12 1/4"	200 sxs Class "B"	
4 1/2"	10.5#	5625'	7 7/8"	300 sxs 50/50 poz	
				350 sxs 65/35 poz	
2 3/8"	4.6#	5536'		200 sxs 50/50 poz	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	N/A				2 3/8"	5536'	

31. Perforation Record (Interval, size and number) 5523'-21', 19', 17', 13', 11' & 8' 1HPF .32" 5486', 84', 69', 16', 13' & 10' 1HPF .32" 5507'-24', 5484'-89', 66'-70', 08'-18', 1HPF .32" 5282'-88', 94'-5300', 1HPF .32"	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 5410'-5523' 65,000 GAL x LINK w/97,500 #20-40sd 5274'-5300' 32,500 10-70 sd w/400 scf/bbl CO2 17,000 GAL MINIMAX III w/22,500 #20-40 sd & 7500 #10-20 w/400
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33. PRODUCTION							
Date First Production 7-4-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Testing	
Date of Test 8-3-81	Hours Tested 24	Choke Size N/A	Prod'n. For Test Period 50	Oil - Bbl. 50	Gas - MCF 150	Water - Bbl. -0-	Gas - Oil Ratio 3000: 1
Flow Tubing Press. 20 psi	Casing Pressure 40 psi	Calculated 24-Hour Rate 50	Oil - Bbl. 50	Gas - MCF 150	Water - Bbl. -0-	Oil Gravity - API (Corr.) 46°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented for test	Test Witnessed By C. James
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35. List of Attachments C-104, Deviation record
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED George A. Nicks TITLE Division Production Supervisor DATE 8-03-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
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T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Ojo Alamo	1172'			
			Kirtland/Fruitland	1315'			
			Picture Cliffs	1868'			
			Lewis	1957'			
			Chacra Zone	2755'			
			Cliffhouse	3361'			
			Menefee	3398'			
			Pt. Lookout	4160'			
			Mancos	4395'			
			Gallup	5249'			
			Marye Sd.	5407'			

RECEIVED
JUL 10 1968
OIL CONSERVATION DIVISION
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