

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1.
Effective 1-1-65

| | | | |
|------------------|-----|--|--|
| DISTRIBUTION | | | |
| SANTA FE | | | |
| FILE | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| PRORATION OFFICE | | | |

I.

| | |
|--|---|
| Operator Kenai Oil and Gas Inc. | |
| Address 717 17th Street, Suite 2000, Denver, CO 80202 | |
| Reason(s) for filing (Check proper box) | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| Other (Please explain) | |
| If change of ownership give name and address of previous owner | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--------------------------------------|-----------------|---|---|-----------------------|
| Lease Name State of New Mexico-36 | Well No. 43 | Pool Name, including Formation Lybrook Gallup Ext. | Kind of Lease State, XXXXXXXXXX | Lease No. L-2086 |
| Location | | | | |
| Unit Letter I | 1780 | Feet From The South | Line and 350 | Feet From The East |
| Line of Section 36 | Township 24N | Range 8W | , NMPM, San Juan County | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | |
|--|--|------------|-------------|------------|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Inland Corp. | Address (Give address to which approved copy of this form is to be sent) P.O. Box 1528, Farmington, NM 87401 | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Gas Company of NM (Div. of Southern Union) | Address (Give address to which approved copy of this form is to be sent) 1800 1st International Bldg., Dallas, TX 75270 | | | | |
| If well produces oil or liquids, give location of tanks. | Unit C | Sec. 36 | Twp. 24N | Rge. 8W | Is gas actually connected? When Yes 9/22/81 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|---|---|----------------------|--|----------|------------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen | Plug Back | Some Res'v. | Diff. Res'v. |
| Date Spudded 4/28/81 | Date Compl. Ready to Prod. 8/11/81 | Total Depth 5738' | | | P.B.T.D. 5626' | | | |
| Elevations (DF, RKB, RT, GR, etc.) 6937'GL; 6951'KB | Name of Producing Formation Lower & Upper Gallup | | Top Oil/Gas Pay 5449-5566'; 5325-5361' | | Tubing Depth 5572.74' | | | |
| Perforations 5450,52,53,54,56; 5523,25,27,29,31;5561,63,65; 5449-58;5522-33; 5560-66;5326,27,29,38,39,41,43,56,57,58,60; 5325-31;5337-34; 5355-61'. | | | | | Depth Casing Shoe 5738'KB | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12-1/4" | 8-5/8" | | 304'KB | | 275 SXS | | | |
| 7-7/8" | 5-1/2" | | 5738'KB | | 1125 SXS | | | |
| | 2-3/8" | | 5572.74' | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|--|-------------------------|--|----------------------|
| Date First New Oil Run To Tanks 9/22/81 | Date of Test 9/22/81 | Producing Method (Flow, pump, gas lift, etc.) Flowing | |
| Length of Test 24 hrs. | Tubing Pressure 200 | Casing Pressure 550 | Choke Size 20/64" |
| Actual Prod. During Test | Oil-Bbls. 105 | Water-Bbls. 2 | Gas-MCF 120 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



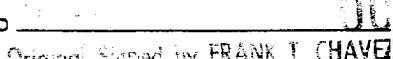
Manager of Operations

(Title)

September 29, 1981

(Date)

OIL CONSERVATION COMMISSION

APPROVED  OCT 1 1981

BY Original Signed by FRANK I. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple