

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Petro Lewis Corporation

Box 16200 Lubbock, Tx. 79490

Person(s) for filing (Check proper box)

Well ☐ Completion ☐ Change in Ownership ☐

Change in Transporter of:

Oil ☒Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

Change of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State of New Mexico 36	43	Lybrook-Gallup	State, Leasehold	L-2986

Location

Unit Letter I 1780 Feet From The South Line and 350 Feet From The EastLine of Section 36 Township 24N Range 8W NMPM, San Juan County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Authorized Transporter of Oil ☒ or Condensate ☐

Permian Corporation

Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1183 Houston, Tx. 77001Signature of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

Mesa Petroleum Co.

Box 2009 One Mesa Square Amarillo, Tx. 79189

Well produces oil or liquids,
or location of tanks.

Unit

Sec.

Twp.

Rng.

Is gas externally connected?

Water

yes

unknown

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X) Oil well Gas well New Well Workover Deepen Plug Back Same Rest'n Diff. Rest'n

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (D.F., R.A.B., K.T., G.A., etc.)

Name of Producing Formation

Top Oil/Gas Key

Tubing Depth

Casinghead Gas

Length Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
ON NEW WELL(Test must be after recovery of total volume of fluid oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Flowing Method (Flow, pump, gas lift, etc.)

Length of Test

Flowing Pressure

Casing Pressure

Casing Size

Test Prod. During Test

Oil - BBLs

Water - BBLs

Gas - MCF

AS WELL

Date First New Oil Run To Tanks

Date of Test

Flowing Method (Flow, pump, gas lift, etc.)

Gravity of Condensate

Flowing Method (Flow, pump, gas lift, etc.)

Flowing Pressure (psia-in)

Casing Pressure (psia-in)

Casing Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Production/Revenue Supervisor

1/28/84

OIL CONSERVATION DIVISION

MAR 03 1984

APPROVED

BY

TITLE

SUPERVISOR DISTRICT # 2

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviate
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of ownership,
well name or number, or transporter or other such change of condition.