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State of New Mexico **Energy, Minerals and Natural Resources Department** 

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 **OIL CONSERVATION DIVISION** P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

<ol> <li>Operator N</li> </ol>	lame and Ad	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				ORIZATION 1	2. OGRID N		
THOMPSON ENGINEERING & PRODUCTION CORP						037581			
	7415 East 1	Main Street,	Farming	ton, New M	lexico 87402				
						Effective 8-1-95	Oper Name C	Chg - from Meri	dian
				5. Pool Nai	me			6. Pool Code	
30-045-24904 Lybrook Gal							42289		
	Property Code 8. Property N			ime			9. Well Number		
	/	<u> </u>	~~~~	State of Ne	w Mexico 36			43	
II. UI or lot no.		ice Location Township	on Range	Lot Idn	Feet from the	North/South line	Fact from the	East/West line	County
I	1	_	8W	Dot full		South	1	East West Inc	San Juan
III.	<del></del>	om Hole L		***************************************	1700	Jouth	330	<u> East</u>	Sait Juan
UI or lot no.		Township		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
									-
12. Ise Code	13. Producing Math	od Coda	14. Gas Conna	ction Date	15. C-129 Permit Numb	per	16. C-129 Effective Da	ite	17. C-129 Expirationn dat
S	Flowing			·	<u> </u>		<u></u>		
III. Oil and	·Y····		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	***************************************		*j-**	·	**************************************	
18. Transporter	•				20. POD	21. O/G	22. POD ULSTR Location and Description		
0GRID -008471	·	Williams	Frorm	7 Com	02471	0		and Des	cription
2017.54			-Direct 9						
1587	Bannon En	ergy Corp.			U Z 4 / 3 U	G			
9018	GIANT	REFIN	ING CO	MPANY				MEME	<del>                                      </del>
70/0	P	.O. BO	X 1299	39					
	SCUT	TSDALE.	, AL 8	5267				WW Alle 2	2 1985 🚅
							<u></u>	nou L	
TX / D 1	1 337		·····				<u> </u>	700 Z	Wi Cita
IV. Produc	ed Water				24 POD III				N. DIW.
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23. POD 1 0 2	4750				24. POD ULS	STR Location and	Description		
23. POD	4750		Date	27. TD	24. POD ULS	STR Location and	Description		7. 3
23. POD 1 0 2 V. Well Co	4750	) Data	Date	27. TD	24. POD ULS		Description	Dis	7. 3
23. POD 1 0 2 V. Well Co	4750	Data 26. Ready		27. TD			Description	Dis	7. 3
23. POD 1 0 2 V. Well Co 25. Spud Date	4750	Data 26. Ready				28. PBTD	Description	DIS	7. 3
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