

5 - USGS, Fmn 1 - Harvey
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY1 - File 2 - EPNG (Rittman, Parrish)
SUBMIT IN DUPLICATE*
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 9520	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Dugan Production Corp.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87401				8. FARM OR LEASE NAME Elwood P. Dowd	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 910' FSL - 790' FEL At top prod. interval reported below At total depth				9. WELL NO. #2	
14. PERMIT NO.				10. FIELD AND POOL, OR WILDCAT Whitewash Mancos Dakota	
15. DATE SPUDDED 3-16-81				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 10 T24N R9W	
16. DATE T.D. REACHED 3-26-81				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 5-5-81				13. STATE NM	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6714' GI				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6505' RKB		21. PLUG, BACK T.D., MD & TVD 6390' RKB		22. IF MULTIPLE COMPL., HOW MANY? single	
23. INTERVALS DRILLED BY TD				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5218-5392' and 6356-6454' 6364	
25. WAS DIRECTIONAL SURVEY MADE NO				26. TYPE ELECTRIC AND OTHER LOGS RUN IES, CDL, GR, CCL	
27. WAS WELL CORED NO				28. CASING RECORD (Report all changes set in well)	
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8"		24#		205' RKB	
4-1/2"		10.5#		6505' RKB	
HOLE SIZE		12-1/4"		7-7/8"	
DIST. CEMENTING RECORD		135 sx class "B"		AMOUNT PULLED	
400 sx class "B" 1st stg		400 sx 65-35 & 100 sx		---	
class "B" 2nd stg				---	
29. LINER RECORD				30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)	
None					
SACKS CEMENT*		SCREEN (MD)		SIZE	
				2-3/8"	
DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Dakota - 6444-6454, 1 SPF, 10 shots 6356-6364, 1 SPF, 8 shots Gallup - 5340, 38, 36 (run 1) 5268, 66, 64 (run 2) 5238, 36, 34, 32, 30, 22, 20, 18				DEPTH INTERVAL (MD)	
(run 3)				AMOUNT AND KIND OF MATERIAL USED	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) swabbing				See Sundry notice of 5-12-81 for details.	
WELL STATUS (Producing or shut-in) SI					
DATE FIRST PRODUCTION 5-6-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) swabbing			
DATE OF TEST 5-8-81		HOURS TESTED 2		CHOKE SIZE --	
PROD'N. FOR TEST PERIOD --		OIL—BBL. 4		GAS—MCF. TSTM	
WATER—BBL. 1		GAS-OIL RATIO --			
FLOW. TUBING PRESS. 0		CASING PRESSURE 500		CALCULATED 24-HOUR RATE --	
OIL—BBL. 48		GAS—MCF. --		WATER—BBL. 12	
OIL GRAVITY-API (CORR.) 41					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented				TEST WITNESSED BY Anderson	
35. LIST OF ATTACHMENTS				ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Thomas A. Dugan		TITLE Engineer		DATE 5-14-81	

* (See Instructions and Spaces for Additional Data on Reverse Side)

BY

FARMINGTON DISTRICT

RB

NMOC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH
			TRUE VERT. DEPTH	
			Ojo Alamo	906'
			Kirtland	1031'
			Fruitland	1397'
			Pictured Cliffs	1735'
			Lewis	1958'
			Chacra	2095'
			Cliff House	2519'
			Menefee	2671'
			Point Lookout	4128'
			Mancos	4493'
			Gallup	4756'
			Greenhorn	6108'
			Graneros	6170'
			Dakota	6248'