
DISTRIBUTIO	М		
ANTA FE			
PILE			
y.s.a.s.			
LAND OFFICE			
TRANSPORTER	016		
	GAS		<u> </u>
OPERATOR			
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NEW MEXICO OIL CONSERVATION CUMISSION

πιτατια

Porm C-104

DISTRIBUTION	NEW MEXICO OIL CONS	R ALLOWABLE	Supersedes Old C-104 and C-110. Filactive 1-1-65	
IANTA FE	REQUEST FOR ALLOWABLE Effective 1-1-65			
V.S.G.S.	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL G	A5	
LAND OFFICE				
TRANSPORTER OIL				
GAS				
PROPATION OFFICE				
peratot				
Dugan Production Corp).			
P O Box 208, Farming	ton, NM 87401			
Reason(s) for filing (Check proper box)		Other (Please explain)	•	
Ne- Well	Change in Transporter of:			
Recompletion	Oil Dry Gas Condensar	HI		
Change in Ownership	Casinghead Cas Condensa			
I change of ownership give name				
nd address of previous owner				
DESCRIPTION OF WELL AND L	EASE. Well No. Pool Name, Including Form	nation Kind of Leas	h 1	
Lesse Name	2 Whitewash Mancos	Dakota State, Federa	it or Fee Fed. NM 9520	
Elwood P. Dowd	Z MIII COMPANIE		B. East	
P 910	Feet From The South Line	andFeet From	The Luse	
Unit Letter:		gw , NMPM, Sa	an Juan County	
Line of Section 10 Tow	nship 24N Range	JN		
	ER OF OIL AND NATURAL GAS	Address (Give address to which appro	oved copy of this form is to be sent)	
Name of Authorized Transporter of Ott	or Condensate	Address (Give address to which appro-	• • • • • • • • • • • • • • • • • • •	
Inland Corp.		P 0 Box 1528 Farming	ton. NM 8/40 to be sent)	
Name of Authorized Transporter of Cas	Inghead Gas Ch	P O Box 990, Farming		
El Paso Natural	tinit Sec. Twp. P.ge.	is day actually convected?		
If well produces oil or liquids,	P 10 24N 9W	.110	est. 6 months	
give location of tanks.	th that from any other lease or pool, g	ive commingling order number:		
If this production is commingled with COMPLETION DATA	iou well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion	Oil worr	XX		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	5-5-81	6505' RKB	6390 RKB	
3-16-81 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 5218'	5420'	
6714' GR	Gallup Dakota		Depth Casing Shae	
Perforations 6444-6454, 635	6-6364, 5340-36, 5268-64			
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
	CASING & TUBING SIZE	DEPTH 3E1	135 sx class B	
HOLE SIZE	8-5/8"	205' RKR	400 sx class B 1st stg	
12-1/4" 7-7/8"	4-1/2"	6505' RKR	400 sx 65-35 & 100 sx C	
		5420' RKB		
	2-3/8" 7-3/8" 7-3/8" 7-3/8"	to recovery of total volume of load o	Il and must be equal to or exceed top allow-	
TEST DATA AND REQUEST F	OR ALLOWABLE able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas		
OIL WELL Date First New Oil Run To Tanks	Date of Test	!		
5-6-81	5-8-81	Swabbing Cooling Pressure	Chois dis	
Length of Teet	Tubing Pressure	500	Ga-MEF 1981	
. 2 hrs.	Ott-Bbis.	Water - Bbls.	CON COM I	
Actual Prod. During Test	48 bhls./day	12 bbls frac water/	day STM DIST. 3	
4 bbls. oil	1 30 000			
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test			
	Tubing Pressure (Shot-in)	Casing Pressure (Shat-in)	Choke Size	
Testing Methad (pitot, back pr.)			TON COMMISSION	
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	XCF	OIL CONSER	JUN 1 - 1980	
CERTIFICATE OF COMPLIAN		ll		
and the rules and	Oil Cogneryallon II EDANK I (HAVPA		FRANK T. CHAVEZ	
I hereby certify that the rules Commission have been complied	with and that the information given the best of my knowledge and belief.	BY		
above is true and complete to the	^	SUPERVISOR DIST		
_ /	//)		in compliance with RULE 1104.	
() / [V11 12.	If this is a request for allowable for a newly disting of the deviation		
Chel D	Thomas A. Dugan	If well, this form must be a secondance with AULE 111.		
Enginee	• //	Il of this form	ETEL De ITTEL OUT	
	Tule)	able on new and recompleted water		
5-28-8				
	01	C-104	must be filed for each pool in multip:	