

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Dugan Production Corp.
3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FSL - 790' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

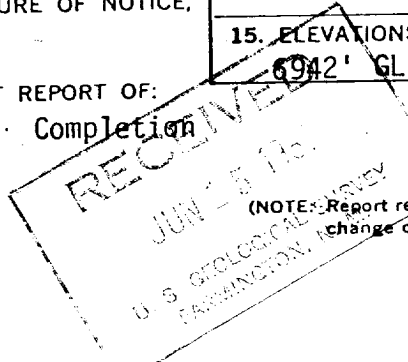
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒ Completion

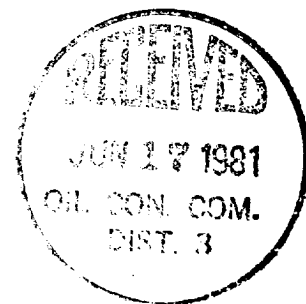


5. LEASE
NM 16760
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
MF
9. WELL NO.
#2
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 13 T24N R10W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6942' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See reverse for reports of completion, 6-8 thru 6-11-81.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 6-12-81
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

BY

Dean Elliott

DAILY REPORT

6-8-81 Move in and rig up MTK Inc.

DUGAN PRODUCTION CORP.

MF #2

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- 6-9-81 Flange up wellhead; pick up workstring of 2-3/8" tubing. Tag stage collar at 4442' RKB. Rig up power swivel and drill cement and stage collar. Pick up tubing and tag cement at 6355' RKB. Shut down over night.
- 6-10-81 Clean out cement to 6395' RKB. P.O.O.H. w/ tbg. and bit. Nipple up BOP. Rig up Jetronics and run GR-CCL correlation log from 6394' PBD to 5000'. Perforate Dakota Formation use a 3-1/8" hollow carrier dual-fire gun at 6352, 53, 54, 55, 56, 57, 58, 59, 60, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77 for a total of 21 holes. Rig down Jetronics. Ran 200 jts. of 2-3/8" 4.7# J-55, 8 Rd, EUE tubing w/ Baker model "J" packer and seat nipple on top of joint #3. T.E. 6346.06' set at 7354' RKB. Packer set at 6259' RKB. Well began flowing back water 30 mins. after perforating. Began unloading water and large amounts of gas thru tbg. and casing after landing tubing. Close BOP rams and shut well in.
- 6-11-81 Tbg. pressure 2130 psi. Csg. TSTM. Packer holding OK. Rigged up Cementer's Inc. pump truck. Filled csg.-tbg. annulus with fresh wtr. Pumped 27 bbls wtr. down 2-3/8" tbg. Nippled down B.O.P. and nipped up X-mas tree. Well kicked off after 1 hr. Closed well in while rigging down MTK pulling unit. Left well shut in 3 hrs. Tbg. pressure 1950 psi. Blew well one hr. through 2" tbg. nipple. Making estimated 1200 MCFGPD after one hr. w/ light spray of water and condensate. Shut well in for I.P.