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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-63

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-2986

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name NONE
2. Name of Operator Kenai Oil and Gas Inc.	8. Farm or Lease Name NEW MEXICO STATE
3. Address of Operator 717 17th Street, Ste. 2000, Denver, Colorado 80202	9. Well No. #3
4. Location of Well UNIT LETTER G, 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 24 North RANGE 8 West NMPM.	10. Field and Pool, or Wildcat Nageezi Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 7010' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Well Status <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production casing: Ran 139 jts, 5½", 14#, casing (5716') and set casing @ 5703'. 1st stage; pumped 10 bbls CW-7, 20 bbls Spacer 3000 and cemented w/300 sxs 50/50 Pozmix plus 2% gel, 10% salt and 6/10# per sx Glo-seal. Plug down at 7:15 a.m., 5/22/81. 2nd stage; pumped 10 bbls CW-7, 20 bbls Spacer 3000 and cemented w/800 sxs 65/35 Pozmix plus 12% gel and tailed in w/50 sxs Class B cement. Stage collar open at 7:35 a.m., closed at 9 a.m., 5/22/81. 1st stage excess cement of 80 bbls to surface. 2nd stage lost circ when drop plug. Lost 111 bbls slurry. Released rig at 3 p.m., 5/22/81.

Currently waiting on completion rig.

300 2m
800
50
1150



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George B. Judd TITLE Manager-Drilling & Production DATE 5/26/81
Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE JUN 1 1981
CONDITIONS OF APPROVAL, IF ANY: