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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.	
Operator Graham Royalty, Ltd.	Well API No.
Address 1675 Larimer, #400, Denver, CO 80202	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☐	Change is Transporter of: ☒ Oil ☒ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change is Operator ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE				
Lease Name New Mexico State	Well No. 3	Pool Name, including Formation Nageezi-Gallup	Kind of Lease State, Federal or Fee	Lease No. 1-2986
Location				
Unit Letter G	: 1650	Feet From The North Line and 1650	Feet From The East	Line
Section 32	Township 24N	Range 8W	County San Juan	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
Giant Refining Co.	23733 N. Scottsdale Rd., Scottsdale, AZ 85255			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)			
Bannon Energy Corp.	3934 FM 1960 West, #240, Houston, TX 77068			
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 32	Twp. 24N	Rgn. 8W
Is gas actually connected?	When?			
Yes	8/5/91			

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stems Res v	Part Res v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		NOV 26 1990	
Signature <u>C. C. Robbins</u>		Date Approved	
Printed Name <u>C. C. Robbins</u>		By <u>[Signature]</u>	
Title <u>Reg. Affairs Super.</u>		Title <u>SUPERVISOR DISTRICT #3</u>	
Date <u>11/21/90</u>			
Telephone No. <u>303-629-1736</u>			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of depths in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED
NOV 26 1990
OIL CON. DIV.
DIST. 3