Form 9–331	Form Approved. Eiudget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 13612
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Snuffle-upagus
1. oil gas well XX other	9. WELL NO. #1
2. NAME OF OPERATOR Dugan Production Corp.	10. FIELD OR WILDCAT NAME Wildcat
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87401	11. SEC., T., R., M., DR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec 23 T24N R12W
below.) AT SURFACE: 790' FNL - 1520' FEL NW/4 NE/4 AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating any proposed work. If well is concluding estimated date of starting any proposed work. If well is concluding estimated date of starting any proposed work. If well is concluding estimated date of starting any proposed work. If well is concluding estimated date of starting any proposed work. If well is concluding estimated date of starting and proposed work. If well is concluding estimated date of starting and proposed work. If well is concluding estimated date of starting and proposed work.	(NOTE: Report results of multiple completion or zone change on Form 9–330.) MAY 13 19 OIL CON. CO DIST. 3 te all pertinent details, and give pertinent dates.
measured and true vertical depths for all markers and zones permiss.	2-7/8" OD, 6.4# CW-55, 10 Rd.,
mud returns while cementing. (1535.41' set at 1533' GL. Had good Cemented w/ 75 sx slurry extender at. Total slurry 243 cu.ft. Bump d. Bump again w/ 1750 psi. Shut in. race of cement to surface.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. Thereby certify that the foregoing is true and correct	SOR RECORD
18. I hereby certify that the foregoing is true and correct SIGNED	t DATE 578-00 PIEU POIL
(This space for Federal or State of	MAY 12 1981
ADDILIONED BY	DATE BY EARMINGTON DISTRICT
CONDITIONS OF APPROVAL, IF ANY:	FARMIN
	BY