1 - File 6 - USGS **UNITED STATES**  SUBMIT IN TRIPLICATE\* (0

Form approved. Budget Burgau No. 42-R1425.

ther instructions on	Budget Bureau No. 42~
reverse side)	30-045-2503

	DEDARTMENT	OF THE INT	TEDIAD		30-043-0	<u> 15005</u>	
DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY					NOO-C-14-20-4312 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
la. TYPE OF WORK			DULIC DA	cv 🗀	Navajo All	otted	
b. TYPE OF WELL	LL XX	DEEPEN [	PLUG BA	CK 📋			
OIL GA	S XX OTHER		SINGLE XX MULTIF	LE 📑	8. FARM OR LEASE NAM	I E	
WELL WI 2. NAME OF OPERATOR	ELL AA OTREK		and the second		Bright Ang	el	
Dugan Pro	duction Corp.		- Andrews of the Control of the Cont		9. WELL NO.		
		9	The state of the s		#1		
P 0 Box 2	08, Farmington, eport location clearly and ' FSL - 790' FW	NM 87401	WEL		10. FIELD AND POOL, O		
4. LOCATION OF WELL (Re At surface	eport location clearly and	in accordance with	State equirendens.	\	Basin Dako		
1850	' FSL - 790' FW	L \	_ 1 11 13 -	1	AND SURVEY OR AR	EA	
At proposed prod. zone	e	\	APR 1 0 1981  O S. GEOLOGICAL SU  EARMINGTON. N.	UNEA /	└ Sec 27 T24	N R8₩	
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST	PRICE & GEOLOGICAL N.	M	12. COUNTY OR PARISH	13. STATE	
	ast of Nagezzi,		1 11		San Juan	NM	
15. DISTANCE FROM PROPO LOCATION TO NEAREST		1	NO. OF ACRES IN LEASE	11. 40. 0	OF ACRES ASSIGNED		
PROPERTY OR LEASE L (Also to nearest drig	. unit line, if any)		160		5/ 320		
<ol> <li>DISTANCE FROM PROPORTION NEAREST WELL, DE</li> </ol>	RILLING, COMPLETED,	138	9. PROPOSED DEPTH	20. ROTA	20. ROTARY OR CABLE TOOLS  ROTARY		
OR APPLIED FOR, ON THE		790'   *	0300	<u> </u>	22. APPROX. DATE WOI	RE WILL START*	
6762' GL	tuter DI, 161, GH, Com,	80,			ASAP		
23.	P	ROPOSED CASING	AND CEMENTING PROGR.	AM This	action is subject to ac	J., 1 1 1 17:00	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1 appe	al pursuantitios general	Iministrativa Tann	
12-1/4"	8-5/8"	24#	225'	125 sx class B			
7-7/8"	4-1/2"	10.5#	6300'	1	0 sx in 2 stages		
1-170					<b>. .</b>		
to ID. If pro	oductive, will	set 4½" csq.	a Formation. Pla , cement w/ 2 sta ng and complete w	ges, se	un IES & CDL lo electively	gs	
Plan to use B	.0.P. furnished	by rig (10"	- 3000 psi hydra	ulic)			
Plan to use B	.O.P. rental wh	ile completi	ng (6" - 3000 psi	doub16	e gate manual)	P 1000	
NMERB REQUIREMENT: GAS DEDICATED							
IN ABOVE SPACE DESCRIBE Zone. If proposal is to	; PROPOSED PROGRAM: If ; drill or deepen directiona	proposal is to deepen lly, give pertinent d	ı or plug back, give data on p lata on subsurface locations a	resent proc nd measure	MAY 14 OIL CON- ductive sine and proposed and true vertical seption	1981 COMproductive G Give yowou	
preventer program, if an 24.	у.	. 1 1					
Jeror	ne P. Mc N	ugher	Landman		DATE 4-7-	81	
Werome	P. McHugh Jr.	UT					
(This space for Fede	ral or State office use)						
			ADDDOVAL DATE				

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

\*See Instructions On Reverse Side

**NMOCC** 

DISTRICT ENGINEER

## OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

	All distances must be f	om the outer houndaries of	the Section.	
perator	•	Lease		Well No.
Dugan Production Corp	ooration	Bright Angel	1	
Init Letter Section	Township	Range	County	
L 27	24 North	8 West	San Juan	
clual Footage Location of Well:				
	South line and		et from the West	line dicated Acreage:
round Level Elev. Producing Fo	rmation	Pool		320 - Acres
6762 Dako	ta	Basin [	akota	
1 Outline the acreage dedice	ited to the subject we	ell by colored pencil of	or hachure marks on the p	olat below.
1. Outline the acreage dedicate  2. If more than one lease is interest and royalty).  3. If more than one lease of dated by communitization,  Yes No If a lift answer is "no," list the this form if necessary.)  No allowable will be assign forced-pooling, or otherwise DIST. 3	dedicated to the well different ownership is unitization, force-poolis answer is "yes;" type of owners and tract described to the well until all ) or until a non-standar  Sec. 27	dedicated to the well, ng. etc?  f consolidation	tually been consolidate  ctually been consolidate  consolidated (by commu ch interests, has been ap  I hereby cert tained herein best of my ke  Name Position Landmar Company Dugan is  Date 4-7-81	d. (Use reverse side of nitization, unitization, unitization, proved by the Division.  EERTIFICATION  ify that the Information consistive and complete to the nowledge and belief.  P. McHugh Jr.
Dugan Production Co		1	notes Wilson	The survey Sompte to mic or
790 <b>'</b> @		Į.	under ma su	(5979) nd [ 51 2 10me
/ · · · · · · · · · · · · · · · · · · ·		J i	Is True and	priect to the beet of my
	11 1	i	knowledgelg	nd belief.
	#		# \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	nd belief. ONY TO BUBBLE THE THE THE THE THE THE THE THE THE TH
		Ì	145	manney.
19501	11 1	Ì	Date Surveyed	
1850'		i	March	19, 1981
		1		olussional Engineer
	11 1	i	and/or Land S	niseloi
	111	i	Plan	L. Kisennovier
			Certificate No	5979
		2 100 1000	<del></del>	Risenhoover, L.S.

