

5 - NMOCC

1 - Navajo Nation

1 - File 1 - TR

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

P.O. Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1850' FSL - 790' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒ 4 1/2" csg.

5. LEASE

N00-C-14-20-4312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bright Angel

9. WELL NO.

#1

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 27 T24N R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6762' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-20-81 Ran 164 jts. 4 1/2" OD, 10.5#, K-55, 8 Rd, ST&C csg.. T.E. 6490.80' set at 6483 RKB. D.V. tool at 4352'. Cemented 1st stage as follows: preflushed hole w/ 10 bbl. mud flush. Cemented w/ 250 sx class B w/ 4% gel w/ 1# flocele per sk followed by 150 sx class B w/ 1# flocele per sk. Had good mud returns and reciprocated pipe while cementing. Bumped plug w/ 2000 psi. Held OK. Drop bomb and open D.V. tool w/ 1600 psi. Circulate w/ rig pumps min. of 3 hrs. Cemented 2nd stage: Preflushed hole w/ 10 bbl mud flush, cemented 400 sx class B w/ 12% gel w/ 1# flocele per sk followed by 100 sx class B w/ 4% gel w/ 1# flocele per sk. Bumped plug w/ 2500 psi. Total slurry on 1st stage 565 cu.ft., 2nd stage 1203 cu.ft. Had good circulation on 2nd stage. Set slips, cut off csg. Released rig at 11:00 a.m. 6-19-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 6-24-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE JUL 2 1981

CONDITIONS OF APPROVAL, IF ANY.

NMOCC

BY

