

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Dugan Production Corp.

Address
P O Box 208, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Navajo	Lease No.
Bright Angel	#1	Undesignated Gallup	State, Federal or Fee	Allotted	N00-C-14-2C-4312
Location					
Unit Letter	L	1850 Feet From The	South	Line and	790 Feet From The
Line of Section	27	Township	24N	Range	8W
				NMPM,	San Juan
				County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Inland Corp.	P O Box 1528, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	P O Box 990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	27	24N	8W	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
XX			XX					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
6-8-81	7-25-81		6483 RKB		6300'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
6762' GL	Gallup		5148		5343' RKB			
Perforations					Depth Casing Shoe			
5148-5200, 5240-81, 5316-22, total of 54 holes					6483' RKB			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	228' RKB	135 sx
7-7/8"	4-1/2"	6483' RKB	565 cu ft
			1203 cu ft
	2-3/8"	5343' RKB	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-1-81	8-5-81	flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	400	1200	20/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	88	.8 (frac)	239

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Gas, Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thomas A. Dugan
Petroleum Engineer

8-12-81

(Date)

OIL CONSERVATION DIVISION

AUG 18 1981

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filled for each pool in multiple completions.