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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 e Instructio

7068

DISTRICT II P.O. Drawer DD, Artesia, NM 28210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Bannon Energy, Inc. Address 30-045=25043 3934 F.M. 1960 West, Suite 240, Houston, Texas 77068 Reason(s) for Filing (Check proper box) XX Other (Please explain) New Well Change in Transporter of: Effective 6-1-90 Recompletion XX Dry Gas Oil Change in Operator Change of address change of operator give name and address of previous operator

Canal Di	Well No. Pool Name, Inc			ding Formation		Y:- 3	of Lease	T	<del></del>	
South Blanco Federal 25		5		Lybrook Gallup			State	Otto Federal on Eng.		esse No.
		<del></del>		,	out during			,	NM :	12233
Unit Letter L	:	1980	_ Feet F	iom The 🚣	south Lin	e and97	0 F	eet From The	vest	Lin
Section 25 Town	unhip 2	4N	Range	18	7					
						MPM,	San	Juan		County
III. DESIGNATION OF TR.	ANSPORT	ER OF O	IT. AN	ID NATT	IDAT CAC					
Of the second se			o mie	- INAIL	Address (Giv	a addrasa tal				
Giant Refining Com					P. O. Box 9156, Phoenix, AZ 85068					
Name of Authorized Transporter of Ca	KX)	or Dry	Gas	Address (Giv	30X 3130,	rnoen.	1X, AZ 850	68		
Bannon Energy, Inc.	_		,	ت س	3934 F	e <del>daaress so wa</del> M 1060	ich approved	copy of this form	is to be se	ent)
if well produces oil or liquids,	Unit	Sec.	Twp	Pos	10	1700	west,	Suite 240,	Houst	on, TX.
give location of tanks.	j L	25	124N	I XV	Is gas actually connected? When					
f this production is commingled with the total completion of the c	ther leave or	er lease or root give commissi				110-	31-81			
V. COMPLETION DATA			pece, gr	AE COLIBITIES	hing other milly	×er:				
		Oil Well		Gas Well	1 12 12 12					
Designate Type of Completic	on - (X)	1	' ¦ '	Cas Meli	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v
Date Spudded	Date Con	npl. Ready to	Prod		Total Depth			<u> </u>		1
	and state it all the state is a state of the				rout Depth			P.B.T.D.		<del></del>
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing Formation			100011/000					
	rounding Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations										
								Depth Casing S	hoe	·
					· · · · · · · · · · · · · · · · · · ·					
HOLE SIZE		TUBING,	CASI	NG AND	CEMENTIN	NG RECORI	)			<del></del>
HOLE SIZE	C/	ISING & TU	JBING S	SIZE		DEPTH SET		SAC	KS CEME	NT
							<del></del>		<del></del>	<del></del>
								<del>                                     </del>		
/ TROOP DAGE.	EST FOR	ALLOW	ABLE		···			<u> </u>		
. TEST DATA AND REQU										
IL WELL (Test must be after	r recovery of t	otal volume o	of load d	oil and must	be equal to or	exceed ion allow		م 1 . اد سالت		
IL WELL (Test must be after	Date of Te	otal volume o	of load c	oil and must	be equal to or	exceed top allow	vable for this	s depth or be for f	ull 24 hour	s.)
Date First New Oil Run To Tank	recovery of u	otal volume o	of load c	oil and must	be equal to or o	exceed top allow hod (Flow, pur	vable for this rp, gas lift, e	s depth or be for f uc.)	ull 24 kour	5.)
IL WELL (Test must be after	Date of Te	otal volume (	of load a	oil and must	Producing Mei	hod (Flow, pun	φ, gas lift, e	uc.)	rili 24 kour	s.)
Date First New Oil Run To Tank	recovery of u	otal volume (	of load c	oil and must	Producing Met Casing Pressur	hod (Flow, pun	φ, gas lift, e	phone Sa	W	
Date First New Oil Run To Tank	Date of Te	otal volume ( est	of load a	oil and must	Casing Pressur	hod (Flow, pun	r. gas lift, a	PETE	W	
Date First New Oil Run To Tank  Length of Test	Date of Te	otal volume ( est	of load a	oil and must	Producing Mei	hod (Flow, pun	r. gas lift, a	DOE GE	IV	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date of Te	otal volume ( est	of load a	il and must	Casing Pressur	hod (Flow, pun	r. gas lift, a	DOE GE	IV	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	Date of Te	otal volume ( est	of load c	oil and must	Casing Pressur	hod (Flow, pun	r. gas lift, a	DETE	1990	
Date First New Oil Run To Tank  Length of Test	Date of Te	otal volume (	of load c	oil and must	Casing Pressur Water - Bbis.	thod (Flow, pun	r. gas lift, a	DETE	1990	
Date First New Oil Run To Tank Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Te  Tubing Pri  Oil - Bbls.	otal volume (	of load d	il and must	Casing Pressur	thod (Flow, pun	r. gas lift, a	MAY2 2	1990	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	Date of Te  Date of Te  Tubing Pri  Oil - Bbls.	otal volume (		il and must	Casing Pressur Water - Bbls. Bbls. Condens	thod (Flow, pun	r. gas lift, a	PETE Was-MCF MAY2 2 OIL, COL DIST	1990	
Date First New Oil Run To Tank  Length of Test  Lenual Prod. During Test  GAS WELL  Lenual Prod. Test - MCF/D	Date of Te  Date of Te  Tubing Pri  Oil - Bbls.	otal volume o		oil and must	Casing Pressur Water - Bbis.	thod (Flow, pun	r. gas lift, a	MAY2 2	1990	

d with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

W.J. Holcomb Printed Name 5-18-90

713 537-9000

Telephone No.

Agent

Title

MAY 2 2 1990 Date Approved .

By.

SUPERVISOR DISTRICT #3 Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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