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SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OPERATOR

PRODUCTION OFFICE

OIL

GAS

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

DUGAN PRODUCTION CORP.

Address

P O Box 208, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change In Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

July Jubilee

Well No.

1

Pool Name, Including Formation

\*\*~~Basin~~ Dakota/Undes. Gallup

Kind of Lease

State, Federal or Fee

Fed.

Lease No.

NM 24661

Location

Unit Letter

G

1650

Feet From The

North

Line and

1520

Feet From The

East

Line of Section

30

Township

24N

Range

9W

NMPM,

San Juan

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Inland Corp.

Address (Give address to which approved copy of this form is to be sent)

P O Box 1528, Farmington, NM 87401

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Dugan Production Corp.

Address (Give address to which approved copy of this form is to be sent)

P O Box 208, Farmington, NM 87401

If well produces oil or liquids, give location of tanks.

Unit

G

Sec.

30

Twp.

24N

Rge.

9W

Is gas actually connected?

When

If this production is commingled with that from any other lease or pool, give commingling order number: \*\*Application made to NMOCD

COMPLETION DATA in Santa Fe. Hearing pending - 10-21-81

Designate Type of Completion - (X)

Oil Well

XX

Gas Well

New Well

XX

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'

Date Spudded

6-28-81

Date Compl. Ready to Prod.

8-31-81

Total Depth

6245'

P.B.T.D.

6180'

Elevations (DF, RKB, RT, GR, etc.)

6980' GL

Name of Producing Formation

\*\*Dakota/ Gallup

Top Oil/Gas Pay

5008

Tubing Depth

6151' RKB

Perforations

5008-5234, Gallup (52 holes) and 6148-58, Dakota (10 holes)

Depth Casing Shoe

6247' RKB

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12-1/4"

8-5/8"

219' RKB

135 sx Class B 2% CaCl

7-7/8"

4-1/2"

6247' RKB

564.5 cu.ft. 1st stage

2-3/8"

6151' RKB

1203 cu.ft. 2nd stage

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

8-27-81

Date of Test

9-24-81

Producing Method (Flow, pump, gas lift, etc.)

flowing

Length of Test

24 hrs

Tubing Pressure

55

Casing Pressure

Choke Size

---

Actual Prod. During Test

Oil - Bbls.

114

Gas - Bbls.

25 (frac)

Gas-MCF

493

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pistol, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Thomas A. Dugan

Petroleum Engineer

10-13-81

(Date)

OIL CONSERVATION DIVISION

APPROVED

MAN 5 1982

Original Signed by FRANK T. CHAVEZ

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.