

OIL CONSERVATION DIVISION

P. O. BOX 2086

SANTA FE, NEW MEXICO 87501

State - 5, USGS - 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Mesa Petroleum Co.

1660 Lincoln Street, Suite 2800, Denver, CO 80264

Reason(s) for filing (Check proper box)
New Well [X]
Change in Transporter of: Oil [] Dry Gas []
Casinghead Gas [] Condensate []

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name: South Blanco Navajo 25
Well No.: #1
Pool Name: Lybrook-Gallup Bxt.
Kind of Lease: Federal
Location: Unit Letter P, 330 Feet From The South, Line and 950 Feet From The East

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: Permian Corporation
Address: P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas: Mesa Petroleum Co.
Address: 1660 Lincoln St., #2800, Denver, CO 80264

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)
Oil Well [X] Gas Well [] New Well [X] Workover [] Deepen [] Plug Back [] Some Res'v. [] Diff. Res. []
Date Spudded: 7/3/81
Date Compl. Ready to Prod.: 9/24/81
Total Depth: 5720'
P.B.T.D.: 5668'

TUBING, CASING, AND CEMENTING RECORD

Table with 4 columns: HOLE SIZE, CASING & TUBING SIZE, DEPTH SET, SACKS CEMENT. Rows include 12-1/4" hole size, 8-5/8" casing, 276' KB depth set, 220 SXS sacks cement.

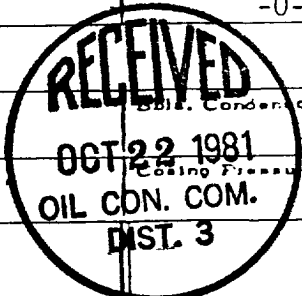
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 10/17/81
Date of Test: 10/18/81
Producing Method: Pumping
Length of Test: 24 hrs.
Tubing Pressure: N/A
Casing Pressure: 20 psi
Choke Size: N/A

GAS WELL

Actual Prod. Test-MCF/D: 55
Length of Test: 55
Oil-Bbls.: 55
Water-Bbls.: -0-
Gas-MCF: 100



CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED

Original Signed by FRANK T. CHAVEZ

BY

TITLE

SUPERVISOR DISTRICT # 3

Division Production Supervisor

(Signature)

(Title)

10/19/81

(Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of credit. Separate Form C-104 must be filed for each pool in mult recompleted wells.