SUBMIT IN TRIPLICATE*

Form approved.

UNITED STATES
DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

Duuget	bureau	NO.	42	-K1	425.
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GEOL	OGIC	AL S	HIRV	FY

NITED STATES ENT OF THE INTERIOR	$\frac{30-045-25023}{5$. Lease designation and serial no.
DLOGICAL SURVEY	 N00-C-14-20-8457

010100.0/(2.00/(2.1					NUU-U-14-20-8457		
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEPEN, OR PLU	G BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
a. TYPE OF WORK	ГТЛ				NAVAJO		
	RILL 🛛	DEEPEN	☐ PLUG	BACK 🗌	7. UNIT AGREEMENT N	iam e	
b. TYPE OF WELL OIL TV	cra —		greer m = to a				
WELL LA	WELL OTHER			ONE	8. FARM OR LEASE NA	ME	
NAME OF OPERATOR					South Blan	co Navajo	
MESA PE	TROLEUM COMPANY				9. WELL NO.		
ADDRESS OF OPERATOR					2		
1660 Linco	ln 2800 Lincolr	n Cntr, Den	ver, Colorado 80	0264	10. FIELD AND POOL, O	R WILDCAT	
			th any State requirements.*		Lybrook Gal	lup Ext.	
	70'/N & 380'/E				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zo	At proposed prod. zone Same				H 27-24-8		
DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*		12. COUNTY OR PARISH	13. STATE	
					San Juan	NM	
DISTANCE FROM PROF LOCATION TO NEARES			16. NO. OF ACRES IN LEAS		OF ACRES ASSIGNED	1361	
PROPERTY OR LEASE (Also to nearest dri	LINE, FT.		160	10 1	HIS WELL 40		
. DISTANCE FROM PRO	POSED LOCATION*		19. PROPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 5600			Rotary				
. ELEVATIONS (Show wh	hether DF, RT, GR, etq.)		AR"		22. APPROX. DATE WO	BK WILL START*	
1. ELEVATIONS (Show whether DF, RT, GR, exp BLCC) ASSOCIATION (Show whether DF			May 15, 1				
3.			NG AND CEMENTING PR	OGRAM This	secon A. Ligaria and		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING DEPTH		и диактий от семе		
12 1/4	8 5/8	24	250		250		
7 7/8	4 1/2	10.5	5600		950		
	1	1	į.	ı			

(See Attachments)

Gas under this lease is dedicated to a contact.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zon pre 24.

eventer program, if any.	rtinent data	on subsurface locations	and measured and true vertical depths. Give blowout
Dennis Holler J	TITLE	Agent	DATE 4/13/81
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	AFPROVED
APPROVED BY	TITLE		AE AMENDED
X3-		and the second	JUN 04 1981 GJAMES F. SIMS DISTRICT ENGINEER

OEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2018

SANTA FE, NEW MEXICO 87501

form C-107 kevised 10-1-78

All distances must be from the cuter houndaries of the Section.

			Lease				Well No.	
	MESA PETROLEUM COMPANY SOUT			JTH BLANCO-NAVAJO 27			2	
Н	27	24N	Range 8W		County San	n Juan		
Actual Footage Location of Well:								
1970 Ground Level Elev:	feet from the NO Producing Form	orth line and	380 P∞1	feet f	rom the	East	line Dedicated Acreage:	
6803 Gallup Lybrook Gallup Ext. 40 Acres								
1. Outline the	e acreage dedica	ted to the subject w	ell by colore	d pencil or	hachure	marks on t	he plat below.	
2. If more the interest an	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
3. If more that dated by co	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?							
Yes	No If an	swer is "yes;" type o	f consolidati	on		·		
this form if	necessary.)						lated. (Use reverse side of	
No allowab forced-pool sion.	le will be assigne ing, or otherwise)	d to the well until all or until a non-standar	interests had unit, elimin	ve been conating such	interes	ted (by con ts, has been	nmunitization, unitization, n approved by the Commis-	
			ì				CERTIFICATION	
	į		. 1					
د با د معاددهای	1		!	_		1	certify that the Information con- erein is true and complete to the	
	!		i	970		best of	f knowledge and belief.	
;	i		1	Ä		John	n alelander	
	_		-			J.	ohn Alexander	
:	1		1			Position	Agent	
·	i I		1	a		Compony		
	l Sec		I		-		ESA PETROLEUM CO.	
			1 		380	Date A	pril 13, 1981	
	 						•	
	1	27	į			1	certify that the well location	
, بم			l 			1	this plat was plotted from field actual surveys made by me or	
			ı			1	supervision, and that the same	
			1			1	and correct to the best of my	
	111W 3- 1084							
	OIL CON. COM	/	1		ä	Details :		
Date Surveyed DiST. 3 March 29 1981								
Registered Riviers on al Engineer								
·			1			and kan	RA	
	1		 			Fred	B. Kerr Jr.	
	C==7.	a+ 1#=1000t				Certificote	MENUCO	