

Mesa Petroleum Co.

1660 Lincoln Street, Suite 2800, Denver, CO 80264-2899

son(s) for filing (Check proper box)

Well	☒	Change in Transporter at:	
Completion	☐	Oil	☐ Dry Gas ☐
Change in Ownership	☐	Casinghead Gas	☐ Condensate ☐

change of ownership give name
address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease State, Federal or Foreign	Lease #
South Blanco Federal 22	#2	Lybrook-Gallup Ext.	Federal	NM23233

Unit Letter P : 660 Feet From The South Line and 660 Feet From The East

Line of Section 22 --- Township 24N --- Range 8W , NMPM , San Juan --- Coun

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Transporter of Oil and Approved Oil
 Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
 Permian Corporation P. O. Box 1183, Houston, TX 77001

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐					Address (Give address to which approved copy of this form is to be sent)	
Mesa Petroleum Co.					1660 Lincoln St., Ste. 2800, Denver, CO 80264-	
Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	P	22	24N	8W	No	ASAP
						2899

his production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					

Line Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8/20/81	10/29/81	5670	5625'
Sections (D) V, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6816 GR	Gallup	5486'	5575'
Perforations			Depth Casing Shoe
5486' - 5543'			5664'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	272.37'	225 SXS
7-7/8"	4-1/2"	5664.00'	800 SXS
tbq.	2-3/8"	5575.00'	

EST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top available for this depth or be for full 24 hours)

10-28-81	11-15-81	Purping	
24 hrs.	N/A	20 psi	N/A
42	42	-0-	80

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Ehat-in)	Casing Pressure (Ehat-in)	Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given here is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Division Production Supervisor
(Title)
11/16/81
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19

Original Signed by FRANK T. CHAVEZ

BY SUPERVISOR DIAMOND

TITLE _____

This form is to be filed in compliance with RULE 110A.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of a well name or number, or transportation, or other such change of record.

Separate Forms C-104 must be filed for each pool in newly recompleted wells.