District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II

VISION

811 South First, Artesia, NM 88210	OIL CONSERVATION DIV
District III	2040 South Pacheco
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505
District IV	Santa PC, INIVI 67505
2040 South Pacheco, Santa Fe, NM 87505	
I. REQUEST FOR	R ALLOWABLE AND AUTH

2040 South Pa I.	checo, Santa	REQUES	05 ST FOR A	ALLOWAE	BLE A	AND AU	THOE	RIZAT	TON TO			IENDED REPOI T	
			Operator n	ame and Address	s					³ OG	RID Num	ber	
Lomak Production Company								154060 1-1					
500 Throckmorton St., Suite 2104 Fort Worth, TX 76102								3 Reason for Filing Code					
• /	API Number		02			5 Pool Nam	e		СН	- 7/1/		Pool Code	
30 - 0 45-25097 Lybrook Gallup										4 2 2 8 9			
'Property Code South Blanco Federa						Property Na	me	·	' Well Number				
II. 10	Surface	Location	South	edera	· · · · · · · · · · · · · · · · · · ·			2					
Ul or lot no.	Section	Township	Range	Lot.ldn	Feet fr	from the North/Sc		outh Line	Feet from the	East/	West line	County	
P 11 .	22	24N	8W		66	0	South		660	East		San Juan	
UL or lot no.		Hole Lo		Lot Idn	Post 6							1 Dan Suan	
		10	Range	Lot Idn	reet in	om the	North/S	outh line	Feet from th	e East/	West line	County	
" Lse Code NM 23233		ing Method C	ode H Gas	Connection Date	15	C-129 Permit Number		T	C-129 Effecti	e Date	" C-	129 Expiration Date	
II. Oil a	nd Gas	Transpor	rters						· · · · · ·				
Transpor	ter	1	Transporter			» POI)	31 O/G		²² POD U	ULSTR L	ocation	
009018	Gia	ant Refi	ning Co							and	Description	Den .	
007018	576	64 US Hv	y, 65			////····		0					
				NM 87401						····			
	Lomak Production Company 500 Throckmorton, Ste. 2104							G					
	For	ct Worth	1. TX 7	6102									
						\$25.000 TO 1000 TO 1000	VIII 1900 1900 1900 1900 1900 1900 1900 1						
													
							Sub-participe o	-					
V. Produ	ced Wa	ton											
2 P						2 POD ULS	TP Land						
						10001	IK LOCEU	OU SUG TH	escription				
Well C													
25 Spud	Date	*1	Ready Date		" TD		* PBTD		" Perfo	ations	,	DHC, DC,MC	
3	Hole Size	1	n C	esing & Tubing	g & Tubing Sine		33 Depth Set		<u> </u>				
							Depth Sei		Γ,	³⁴ Sucks Cement			
													
·····													
Y YYY 11 0													
I. Well 7			N	T							·		
		G2S De	³⁴ Gas Delivery Date		¹⁷ Test Date		31 Test Length		" Tbg. Pressure			Csg. Pressure	
" Choke .	oke Size		er	4 Gas			4 AOF						
				<u> </u>					Α.	JF		* Test Method	
m wie yaar uit	mormation [es of the Oil C given above is	onservation Div	vision have been clete to the best of	omplied my		OII		(ODDII)		====		
th and that the information given above is true and complete to the best of my owledge and belief.						OIL CONSERVATION DIVISION							
nature: John Male I						Approved by: 37. \$ SUPERVISOR DISTRICT #3							
Paula Hale Operations Analyst							Tiuc:						
ate:	Approval Date: AUG 1 2 1996												
If this is a cha	nge of oper	ator fill in the		17/870–260 ber and name of		ious oneres							
		erator Signat			F101	operato	BAN	NON E	NERGY IN	CORPOR	ATED		
		erator Signat	ure			Printed !				Tit	k	Date	
1					R	.D. Joh	nson	(Chief Exe	cutiv	e Offi	icer 6/17/a	