UNITED STATES

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LEASE		
ELAJE		

DEPARTMENT OF THE INTERIOR	N00-C-14-20-8452
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Navajo
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	
reservoir, use rorm 5–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other	South Blanco Navajo 25
TOTAL STATE OF THE	9. WELL NO.
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Mesa Petroleum Co. 3. ADDRESS OF OPERATOR	-
1660 Lincoln St., #2800 Denver CO 80264	Lybrook Gallup Ext. 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
helow)	Sec. 25-T24N-R8W
AT SURFACE: 330' FSL & 2000' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH: same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
DECUEST FOR ADDROVAL TO. SURSEQUENT DEPORT OF	6892 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
FRACTURE TREAT	
SHOOT OR ACIDIZE RECEIV	ED
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING JUN 29 1	영원, change on Form 9–330.)
CHANCE ZONES	i e e e e e e e e e e e e e e e e e e e
ABANDON* TO TO U. S. GCOLOGICAL	SURVEY
(other) Spud notice & BOP test K FARMINGTON,	N. W.
17 DECORIDE PROPOSED OR COMPLETED OPERATIONS (OL. 1	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is considered to the control of	te all pertinent details, and give pertinent dates, firectionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertined	nt to this work.)*
Subject well was spudded at 4:15 PM 6/24/81.	Drilled 12 1/4" hole to 250'
KB. Ran 6 joints new 8 5/8" 24#/ft. K-55 ST	C surface casing to 241' KB.
Cemented casing with 200 sacks class "B" 3%	CaCl . Good circulation, cir-
culated 12 bbls to surface. Tested BOP to 1	
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	JUL 3 - 1941
	Low one com
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	and the second
Subsurface Safety Valve: Manu. and Type	Set @Ft.
18. I hereby certify that the foregoing is true and correct	and the second s
SIGNED Randy Mardoner TITLE Regulatory Co	ord. DATE June 26, 1981

(This space for Federal or State office use)

_ TITLE _

AC EPTE OF A LABORY

__ DATE _

2 1981 JUL

*See Instructions on Reverse Side