

NO. OF WELLS OPERATING	
FILED	
U.S. GEOLOGICAL SURVEY	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
REGISTRATION OFFICE	
UNIT ID	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

State - 5
USGS - 1

REVISED 10-1-78

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Mesa Petroleum Co.

Address
1660 Lincoln, Suite 2800, Denver, CO 80264

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name South Blanco Navajo 25	Well No. 2	Pool Name, including Formation Lybrook, Gallup Extension	Kind of Lease State, Federal or Fee Navajo	Lease No. NCO-C-12-20-8452
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Location
Unit Letter 0 : 330 Feet From The South Line and 2000 Feet From The East
Line of Section 25 Township 24N Range 8W, NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Mesa Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 1660 Lincoln St., Suite 2800, Denver, CO 80264
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 25 24N 8W Is gas actually connected? When No ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'ty. <input type="checkbox"/>	Diff. Res. <input type="checkbox"/>
Date Spudded 6/24/81	Date Compl. Ready to Prod. 9/4/81	Total Depth 5850'	P.B.T.D. 5702'					
Elevations (D), RT, CR, etc.) 6892'	Name of Producing Formation Gallup	Top Oil/Gas Pay 5364'	Tubing Depth 5638'					
Perforations 5580-5610, 5554-62, 5535-39, 5497-5500, 5484-94, 5364-73	Depth Casing Shoe 5743'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	241'	200
7-7/8"	4-1/2"	5743'	900
tbq.	2-3/8"	5638'	--

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-14-81	Date of Test 9-17-81	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 20'psi	Casing Pressure 20 psi	Choke Size N/A
Actual Prod. During Test 50 bbls	Oil - Bbls. 50	Water - Bbls. -0-	Gas - MCF 100

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Division Production Supervisor

(Title)

9/21/81

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or drags
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ow
well name or number, or transporter, or other such change of credit

Separate forms C-104 must be filed for each pool in multi
completed wells.