40. DF COPIES PETETVED 1]			
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Ports College	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Form C-104 Supersedes Old C-104 and C			
FILE		AND	/ Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	AS	
LAND OFFICE		ji	Section 1 1	
TRANSPORTER GAS		3. C.		
OPERATOR	1		Second 1.	
PRORATION OFFICE	1	30752	The state of the s	
Operator	I			
Kenai Oil & Gas I	nc.			
Address			4	
	uite 2000 Denver, CO 80	202	The same of the sa	
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Ga	≓ l		
Change in Ownership	Casinghead Gas Conden	isate [_]		
f change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND I	LEASE			
Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
Federal 35	43 Lybrook-Gall	UD State, Federal	or Fee Federal NM14095	
Location				
Unit Letter I ; 46	O Feet From The East Line	e and 2030 Feet From Th	south	
Line of Section 35 Tow	mship 24N Range	8W , NMPM, San	Juan County	
	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	January of this form is to be sent	
Name of Authorized Transporter of Oil	Λ.			
Plateau "Name of Authorized Transporter of Cas		4775 Indian Sch. Rd NE P.O. Box 26251 Al. NM 871 head Gas S or Dry Gas Address (Give address to which approved copy of this form is to be sent)		
	- ~ -			
Mesa	Unit Sec. Twp. Fige.	Box 2009 One Mesa Square Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	I 35 24N 8W	No	June 1982	
f this production is commingled wit	h that from any other lease or pool,	·		
COMPLETION DATA	if that from any other lease of poor,	Brie comminging order names.		
Designate Type of Completio	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
		X ! !		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
7/23/81	2/27/82 Name of Producing Formation	5683' KB	5664 Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.) 68771 GR		Top Oil/Gas Pay	-	
Perforations	Gallup	5560'	5558 KB Depth Casing Shoe	
5239-5559			5681'	
	TUBING, CASING, AND	CEMENTING RECORD	3081	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1 "	8 5/8"	356'	220 sxs.	
7 7/8"	5 <u>1</u> "	5681 '	1025 sxs	
	13/8	5558		
	<u> </u>			
TEST DATA AND REQUEST FO		fter recovery of total volume of load oil as	nd must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	etc.)	
Length of Test	Z/27/82 Tubing Pressure	Casing Pressure	Choke Size	
12				
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
	30	124 RIW	60	
•	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	L			
CERTIFICATE OF COMPLIANC	CE	OIL APMSERMA	982 COMMISSION	
•			10	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ		
		BY Uriginal Signed by Fabrica		
		SUPERVISOR DISTRICT 2 3		
		TITLE		
(1) (1/M (/		This form is to be filed in compliance with RULE 1104.		
3 Jonas	() Company	II TEALL IN A COMMON SON ALLOWS	ble for a newly drilled or deepened	
(Signal)	77 2 1702	If this is a request for allows	led by a tabulation of the deviation	

Manager of Production

(Tule) May 5, 1982 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, sell name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.