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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
NM-14095

TYPE OF WELL

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐

Name of Operator

Kenai Oil & Gas Inc.

Address of Operator

717 17th St. Suite 2000 Denver, CO 80202

Location of Well

LETTER I LOCATED 460 FEET FROM THE East LINE AND 2030 FEET FROM

South LINE OF SEC. 35 TWP. 24N RGE. 8W NMPM

Date Spudded	15. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-23-81	8-1-81	2/27/82	6877' GR	6877'

Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
5683' KB	5664'			0-5682'	

Producing Interval(s), of this completion - Top, Bottom, Name

5239 - 5560' Gallup

25. Was Directional Survey Made
yes

Type Electric and Other Logs Run

Induction Electric, FDC;CNL, Spectralog

27. Was Well Cored
no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	356'	12 1/4"	220 sxs. class "B"	none
5 1/2"	14#	5681'	7 7/8"	550 sxs. 50-50 pozmix	none
			DV @ 2036'	475 sxs. 65-35 pozmix	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none					2 3/8"	5558' KB	

Perforation Record (Interval, size and number)

5556-60, 5512-18, 5493-96, 5463-67, 5452-56, 5424-30, 5392-98, 5363-52, 5367, 5347, 5318-22, 5269, 5268, 5240, 5239 .38" - 123 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5559-5425'	750 gal. 10% Acetic, 52,668 gal.
	77,500# 20-40, 21,000# 10-20
5397-5239'	750 gal. 10% Acetic, 67,633 gal.
	96,000# 20-40, 27,000# 10-20

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
1-10-82	Flowing	SI					
Time of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-27-82	12			15	30	62 BLW	2000
Well Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			30	60	124 BLW	40	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						Jeff. Bollschweiler	

List of Attachments
None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Don Osmus

SIGNED Don Osmus TITLE Manager of Production DATE March 1, 1982

