

OIL CONSERVATION DIVISION

DISTRICT 1
P.O. Drawer DD, Anklam, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. TO TRANSPORT OIL AND NATURAL GAS	
Operator P & P Producing, Inc.	Well API No. 3004525117

Address
P.O. Box 3178, Midland, TX 79702-3178

Reason(s) for Filing (Check proper box) ☐ Other (Please explain)

New Well ☐ Change in Transporter of:

Recompleteness ☐ Oil ☐ Dry Gas ☐

Change in Operator ☒ Caninehead Gas ☐ Condensate ☐ EFF. 5/1/93

If change of operator give name and address of previous operator Graham Royalty, Ltd.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formations	Kind of Lease State, Federal or Private	Lease No.
Escrow Federal 35	43	Lybrook-Gallup	FED	NM14095
Location				
Unit Letter	I	460	Feet From The East	Line and 2030 Feet From The South
Section	35	Township	24N	Range 8W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Giant Refining Co.								Address (Give address to which approved copy of this form is to be sent) 23733 N. Scottsdale Rd. Scottsdale, AZ 85255	
Name of Authorized Transporter of Compressed Gas ☒ or Dry Gas ☐ Bannan Energy Corp.								Address (Give address to which approved copy of this form is to be sent) 3934 FM 1960 West #240, Houston, TX 77068	
I sell produce oil or liquids, location of tanks.	Unit I	Sec. 35	Twp. 24N	Rgn. 8W	Is gas actually connected? YES	When? 6/82			
If production is commingled with that from any other lease or pool, give commingling order number.									

COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Compl. Ready to Prod.	Total Depth					P.B.T.D.		
Elevations (D.F., R.A.B., RT., GR., etc.)	Name of Producing Formations	Top Oil/Gas Pay					Tubing Depth		
Perforations						Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed 10% allowable for this depth, to be "full" 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Blk. Condensate/MVCF	Gravity of Condensate
Testing Method (per. back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Larry R. Boren
 Printed Name Larry R. Boren Title Manager/Operations Accounting
 Date 9/29/93 Telephone No. 915-686-4062

OIL CONSERVATION DIVISION

Date Approved NOV 12 1993

By Burt D. Clark
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Title SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.