## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

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5.	LEASE	DES	IGNAT	ION A	ND	SERI	AL	NO.	

1 - riie

		-					or Ended Dentality and Budian No.		
	NM 14100								
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME								
1a. TYPE OF WORK		<del></del> -	·····				•		
DRI	7. UNIT AGREEMENT NAME								
b. TYPE OF WELL	AA	DEEPEN [		`	JG BAC				
OIL G	ELL XX OTHER		813 Z0	NE XX	MULTIPI ZONE	E	S. FARM OR LEASE NAME		
2. NAME OF OPERATOR		Mean Betty Jean							
D D	adustion Comp	4					9. WELL NO.		
Dugan Pr	oduction corp.						1		
	10. FIELD AND POOL, OR WILDCAT								
P O BOX 4. LOCATION OF WELL (R									
At surface	Chacra Wildcat'								
	1850' FNL -	· 790' FEL	,	JUL 9	1981		AND SURVEY OR AREA		
At proposed prod. zon	11								
			<u> </u>	s GEOLOGI	CAL SURV	EY.	# Sec 14 T24N R11W		
14. DISTANCE IN MILES A	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE	FARMINGTO	N, N. M.		12. COUNTY OR PARISH 13. STATE		
13 miles	NW of Nageezi	, NM	L				San Juan NM		
15. DISTANCE FROM PROPO	SED*	: ;	16. No	OF ACRES IN	LEASE		OK ACRES ASSIGNED		
PROPERTY OR LEASE LINE, FT.				400			160		
(Also to nearest drig, unit line, if any) / 9U  18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH			20. ROTARY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED,							_		
		580'		1600'		Rotary 1 22. APPROX. DATE WORK WILL START*			
21. ELEVATIONS (Show whe		DRILLING OPERAT	TONS A	JUTHORIŽED /	ARE				
6510' GL		SUBJECT TO COM	PLIANC	E WITH ATTA	CHED		July 31, 1981		
23.	ī	Ceneral regu	KEMED	TEEMENTING	PROGRA	M This a	ction is subject to administrative		
SIZE OF HOLE SIZE OF CASING		WEIGHT PER FOOT		SETTING DEPTH		appeal purshintor 35 Core 220.			
7-7/8"	5-1/2"	14#	90'		90'	30 S	30 sx, circ. to surface		
	2-7/8"	6.5#		1600'		160 sx			
4-3/4"	2-110	J		100	30	- 100	<u> </u>		
		1							
					٦٠.	·	1 taux ta ta t D C		
Plan to drill	with as little	e mud as pos	ssibl	e, using	s I i m I	nole t	echnique to test P.C.		
	icra formations.								

If productive, plant to set 2-7/8" csg. thru formation, selectively perforate, frac, clean out after frac, and run tbg.

Gas not dedicated.

24.

PERMIT NO. .

APPROVED BY

OIL CON. COM. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present producti w productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and t vertical dent Give blowout preventer program, if any. DATE 7-8-81 Landman (This space for Federal or State office use) APPROVED APPROVAL DATE AS AMENDED CONDITIONS OF APPROVAL, IF ANY: LX. DISTRICT ENGINEER \*See Instructions On Reverse Side

NMOCC

## OIL CONSERVATION DIVISION

Form C-102

Registered Professional Engineer

500

1000

2000

1500

Edgar L. Risenhoover, L.S.

P. O. BOX 2088 STATE OF NEW MEXICO SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section. Well No. Mean Betty Jean Dugan Production Corporation County Township Section Unit Letter 11 West San Juan 24 North 14 Actual Footage Location of Well: East 790 feet from the Nor th 1850 line and feet from the Dedicated Acreoge: Pool Producing Formation Ground Level Elev. 160 Acres Chacra Wildcat 6510 Chacra 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? communitization If answer is "yes," type of consolidation \_ XX Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information con-Tenneco Oil Co. NM 17192 tained herein is true and complete to the best of my knowledge and belief. 1850 U. S. GEOLOGICAL SURVEY. FARMINGTON, N. M. Jerome P. McHugh Jr Position Landman 7901 -Dugan Production Corp. NM14100 Dugan Production Corp. 7-8-81 Sec. .14 ENTER DE LANGUARTINE Date Surveyed July 7, 1981

