

Form 9-331  
Dec. 1973Form Approved.  
Budget Bureau No. 42-R1424UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other2. NAME OF OPERATOR  
Dugan Production Corp.3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 874014. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1850' FNL - 790' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

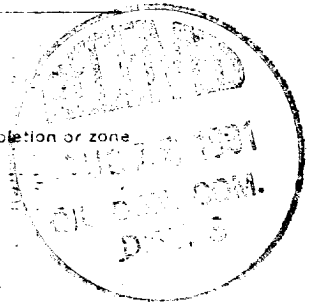
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

## SUBSEQUENT REPORT OF:

☒ 2-7/8" csg.

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY  
FARMINGTON, NM

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See reverse for reports of 2-7/8" csg.

Subsurface Safety Valve: Manufacturer and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 8-5-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side

BY JAN

# dugan production corp.

DUGAN PRODUCTION CORP.

Mean Betty Jean #1

1850' FNL - 790' FEL

Sec 14 T24N R11W

San Juan County, NM

## DAILY REPORT

- 7-28-81 Moved in Morrow Drlg. Co. rig. Dug working pits. S.D.O.N.
- 7-29-81 Rigged up and spudded 8-3/4" hole at 12:00 noon. Drilled to 102'. Ran 3 jts. 7" O.D., 23#, 8 Rd, ST&C csg. T.E. 99.40' set at 100' GL. Cemented w/ 35 sx class "B" neat. P.O.B. at 4:00 p.m. 7-28-81. Cement circulated to surface.
- 7-30-81 Drlg. 5" hole w/ water at 480'
- 7-31-81 Drlg. 5" hole w/ water at 840'
- 8-1-81 1140' - Drlg. w/ water
- 8-2-81 1500' - Drlg. w/ water
- 8-3-81 1780' - Prep to log well
- 8-4-81 Logging well - ran the following logging suite:  
resistivity, gamma ray, spontaneous potential, density,  
neutron density.
- Driller's TD 1780; Logger's TD 1774'
- 8-5-81 Ran 61 jts. of 2-7/8" OD 6.4# JCW 10R non upset cond. A tbg. for csg. Tag bottom. Broke circulation and cemented with 75 sx of lite cement and 75 sx of class B cement. Total slurry 250 cu.ft. Reciprocated pipe while pumping and mixing cement. Had good mud returns. Show of cement to surface. Bumped plug. Held OK. Shut head in with 400 psi over night.