

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.		Mean Betty Jean	
3. ADDRESS OF OPERATOR P. O. Box 208, Farmington, NM 87499		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FNL - 790' FEL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Chacra Wildcat	
14. PERMIT NO. FARMINGTON, N.M. DATE ISSUED 7-16-81		11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T24N, R11W	
15. DATE SPUDDED 7-28-81	16. DATE T.D. REACHED 8-4-81	17. DATE COMPL. (Ready to prod.) Requested P & A	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6510' GL
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 1780'		
21. PLUG, BACK T.D., MD & TVD 1746'		22. IF MULTIPLE COMPL., HOW MANY* Single	23. INTERVALS DRILLED BY Rotary
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N/A			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	23#	100' GL	8-3/4"
2-7/8"	6.4#	1775' GL	5"
CEMENTING RECORD		AMOUNT PULLED	
41.3 cf Class B Neat		-	
250 cf Lite Cement & Class B Cement		-	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1704-1698', 1 shot/ft (6 holes)		DEPTH INTERVAL (MD)	
1654-1646', 1 shot/ft (8 holes)		AMOUNT AND KIND OF MATERIAL USED	
1571-1566', 1 shot/ft (5 holes) 27 Holes		1506-1704' 250 gals. 15% HCL, 340 gals. water,	
1518-1513', 1 shot/ft (5 holes) Total		17,500 gals. 70% N ₂ Foam with 138,597 SCF of	
1509-1506', 1 shot /ft (3 holes)		N ₂ , .5 gal. I-15, 35 gals. Adafoam, 2900	
		SCF N ₂ , 20,000# of 10-20 mesh sand.	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)
N/A - P&A			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Jim L. Jacobs</u>		TITLE <u>Geologist</u>	DATE <u>6-6-83</u>
(See Instructions and Spaces for Additional Data on Reverse Side)			

NMOCC

FARMINGTON DISTRICT
BY SKK

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types of electric logs, and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequate for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TO MEAS. DEPTH
				Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra	231' 301' 804' 1081' 1200' 1430'