

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 840' FNL - 790' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐

5. LEASE

NM 4958

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

April Surprise

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 19 T24N R9W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. API NO.

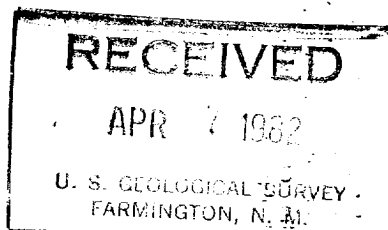
15. ELEVATIONS (SHOW DF, KDB, AND WD)

6984' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See reverse for report of perfs 3-25
acid 3-26
tubing 3-31-82.



Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Petroleum Engineer

DATE

4-5-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 03 1982

NMOCC

*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY Sm

DAILY REPORT

- 3-23-82 Move in and rig up MTK Rig #2. Set drlg. equipment. Went in hole with 3-7/8" bit and 2-3/8" O.D. tubing. Tagged up on cement at $\pm 4345'$.
- 3-24-82 Drilling 15' cement and D.V. at 4360'. Circulate, clean, go in hole with tubing to 6380'. Drilling out junk and cement to $\pm 6442'$ RKB. Circulate, clean. T.O.H.
- 3-25-82 Finish T.O.H. Rig up Jetronics. Ran GR-CCL from PBTD 6449' to 6100', 5550 to 5000. Perforate Dakota as follows: 6211-6220 (9 holes), 6376-82 (6 holes), 6384-87 (3 holes), 6390-94 (4 holes). Total 22 holes. T.I.H. with tubing - seating nipple and 4 1/2" Model R packer to 6236'. Did not set packer. Swabbed well down to 2000'. No show of gas.
- 3-26-82 PBTD 6449'. Swab tubing down. Run tubing down to 6376'. Spot 500 gal 15% HCL. Pull tubing up to 6236'. Set packer. Break down perfs 6376-94 at 2300 psi. Ave. treating press 2300 psi at 4.4 BPM. Flush to top perf. ISDP 1300 psi. Shut in tubing. Rig up on casing. Break down perfs 6211-20 at 3000 psi. Ave. treating press 2150 psi at 4.4 BPM. Flush to top perf. ISDP 1900 psi. Shut in. Swab tubing down to 4000'. No show of gas. Shut in over night.
- 3-31-82 Fluid level 3500' from top. Swabbed well down. Unseat packer. T.O.H. T.I.H. with tubing. Ran open end. No swab stop. Landed tbg. as follows: 188 jts. 2-3/8" O.D., N80, 8 RD, EUE Atlas-Bradford with modified couplings. T.E. 6332.17. Landed at 6340' RKB. N.D. B.O.P. N.U. well head. Shut well in. Rig down MTK. Move to July Jubilee #2.