1 D NMOCD Submit 5 Con a
Approximat Distinct Office ...

1 File

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 kie Brazes Rd., Aziec, NM 87410

F.O. Bux 1980, Hoods, NM 88240

F.O. Linewer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DUGAN PRODUCTION CORP.									Weii API No. 30-045-25122				
P.O. Box 420, Farmin	gton, N	M 874	99										
keason(s) for Filing (Check proper box)						Other (Please exp	lain)					
New Well	ol C. Taranarantan Effortivo E. 1.00												
Recompletion		Change of Transporter Effective 5-1-90											
Change in Operator	Casinghea	d Gas 🔲	Cond	densate									
If change of operator give name and address of previous operator													
II. DESCRIPTION OF WELL	AND LEA	ASE											
Lease Name April Surprise	Well No. Pool Name, Includi 3 Bisti Low					lup	Ext.		d of Lease e, Federal or Fe		Lease Na 1958		
Location D 840 North 790 West West											T in a		
Unit Letter	Line and Feet From The Line												
Section 19 Township 24N Range 9W , NMPM, San Juan County													
III. DESIGNATION OF TRAN	SPORTE	R OF OI	L A	ND NATU	RAL GA	\S_							
or Condensale — Ad							Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, NM 87499						
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas						Address (Give address to which approved copy of this form is to be sent)							
Dugan Production Corp. (no change)						P.O. Box 420, Farmington, NM 87499 Is gas actually connected? When?							
If well produces oil or liquids, give location of tanks.	Unit D	Sec.	Twp. 24		Is gas actually connected? When? Yes 9-29-								
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or p	pool, (give comming!	ing order n	umber.							
	~	Oil Well	_[Gas Well	New W	ell V	Vorkover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion Date Spudded		l. Ready to	Prod		Total Dep	x h		<u> </u>	P.B.T.D.	<u> </u>			
Pleasing TOF RKB. RT. GR. etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Der	Tubing Depth			
Littanom (2)										Depth Casing Shoe			
Perforations									Depui Casi	ig Siec			
	CEMEN	TINC	RECOF	ND									
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET					SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LLOWA	\BL	E	<u>!</u>						,		
OIL WELL (Test must be after r	T		of loa	d oil and must	be equal to	Metho	d (Flow n	iowabie for t	esc.)	jor jul 24 hoi	PS.)		
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pres	SELITE		· · · · · · · · ·	Casing Pr	SILEAS			CHOMESUZE				
Actual Prod. During Test	Oil - Bbls.				Water - B	blr	17	APR2 6	Gas- MCF				
GAS WELL						au coal DIV							
Actual Prod. Test - MCF/D						densati	MME	7 60	Gravity of	Condensate	•		
					Casing Fr		(Shut in)	<u>Dan</u>	Choke Size				
Testing Method (pitot, back pr.)	Tuoing Pre	ssure (Shut-	-m)		Caking Fi	Cashire	(30 th 311)	· · · · · · · · · · · · · · · · · · ·	Gloce Size				
VL OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION								
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					APR 2 6 1990								
is the and complete to the best of my knowledge and belief.						oto A	מארטענ	ad	APR 26	1990			
X 1 Card					Date Approved								
S. Transce					By SUPERVISOR DISTRICT #3								
Jim L. Jacobs Geologist Printed Name 4-25-90 325-1821					Ti	tle_			TVIOUR D		# 3 ————		
4-25-90 Date			phone						*				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

3) Separate Form C-104 must be filed for each pool in multiply completed wells.