Form 9-331 Dec. 1973

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Form Approved. Budget Bureau No. #2-R1424

OMILED SIVIES	UNITED	STATES
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DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

J.	LLA	J.
	NM	24661

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil gas XX other	
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.	
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87401	
A LOCATION OF WELL (REPORT LOCATION CLEARLY See space	17

4. LOCATION OF WELL (REPORT LOCATION

below.) AT SURFACE:

790' FNL - 790' FWL

AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

ALLONG OUTSIT	DEDODE	OF.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME July Jubilee

9. WELL NO.

10. FIELD OR WILDCAT NAME Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR **AREA**

Sec 29 T24N R9W

12. COUNTY OR PARISH 13. STATE San Juan

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 7028' GL

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES **ABANDON*** (other)

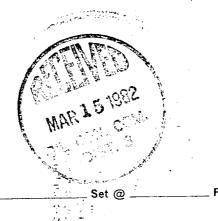
SUBSEQUENT REPORT OF:

(NOTE: Repart results of multiple completion or zone change on Form 9-330.)

1. S. CEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See reverse for report of $4\frac{1}{2}$ " csg. & cement.



Sub	surface Safety Valv	e: Manu. and	Туре	
	/*\			
18.	I hereby certify tha	it the foregoir	ng is true and correct	

SIGNED

Geologist

DATE

3-9-82

(This space for Federal or State office use)

ASUEPTED FOR RECORD

TITLE .

MAR 11 1982

CONDITIONS OF APPROVAL, IF ANY: NMOCC

*See Instructions on Reverse Side

FARMINGTON DISTRICT

i jugar

3-7-82 Rigged up and ran 45 jts. $4\frac{1}{2}$ " OD, 11.6#, 8 Rd, ST&C csg. & 114 jts. $4\frac{1}{2}$ " OD, 10.5#, 8 Rd, ST&C csg. (159 total joints) T.E. 6397.67' set at 6403' RKB. NOTE that there was an error in driller's T.D. Should have been 6404 instead of 6377'.

Cemented first stage with 10 bbls mud flush followed by 250 sx class "B" plus 4% gel & $\frac{1}{4}$ # flocele per sk followed by 150 sx class "B" w/ $\frac{1}{4}$ # flocele per sk. (Total slurry first stage 557 cu.ft.) Good circ. throughout job. Reciprocated csg. OK while cementing. Bumped plug with 1500 psi. Held OK. Job complete at 9:15 p.m. 3-6-82. Dropped opening bomb and opened Industrial rubber stage tool at 4296'. Circulated $2\frac{1}{2}$ hrs. with rig pump.

Rigged up Howco and cemented 2nd stage with 10 bbls. mud flush, 475 sx 65-35 plus 12% gel & $\frac{1}{4}$ # flocele per sk followed by 100 sx class "B" plus 4% gel and $\frac{1}{4}$ # flocele per sk. (Total slurry 2nd stage 1396.5 cu.ft.) Good circulation throughout job. Cement circulated to surface. Maximum cementing pressure 2nd stage 1100 psi. Closed stage tool with 2500 psi. Job complete 1:30 a.m. 3-7-82. Nippled down B.O.P. Set $4\frac{1}{2}$ " csg. slips. Cut off $4\frac{1}{2}$ " csg. Released rig at 3:30 a.m. 3-7-82.