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OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1035
7. Unit Agreement Name
8. Farm or Lease Name Holly
9. Well No. #1
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Dugan Production Corp.

Address of Operator
P O Box 208, Farmington, NM 87401

Location of Well
UNIT LETTER L 1850' FEET FROM THE South LINE AND 990 FEET FROM
THE West LINE, SECTION 16 TOWNSHIP 24 N RANGE 9 W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
68882' GL 6894' KB

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

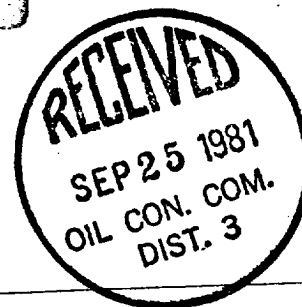
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See reverse for report of 4½" casing and cement.

CORRECTED REPORT
Replaces sundry of 9-22-81



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 9-23-81

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE SEP 25 1981

COMMENTS OF APPROVAL, IF ANY:

9-22-81

Ran 163 jts. 4½" OD, 10.5#, K-55, 8 Rd, ST&C csg.
T.E. 6506.40' set at 6500' RKB.

Cemented first stage w/ 10 bbls mud flush followed by 250 sx class "B" 4% gel and ¼# flocele per sk followed by 150 sx class "B" neat w/ ¼# flocele per sk. Good circ. throughoug job, reciprocated casing while cementing. Maximum cementing pressure, 1000 psi. Bumped plug w/ 2350 psi. Float held OK. Total cement slurry first stage 565 cu.ft.

Dropped opening bomb. Opened stage tool at 4470'. Circulated with rig pump three hours.

Cemented second stage w/ 10 bbls mud flush followed by 400 sx 65-35 plus 12% gel and ¼# flocele per sk followed by 100 sx class "B" 4% gel w/ ¼# flocele per sk. Total cement slurry 1203 cu.ft.

Good returns throughout job. Circ. trace of cement to surface. Maximum cementing pressure 1100 psi. Closed stage tool w/ 2200 psi. Held OK. Job complete at 1:10 p.m. 9-21-81.

Nippled down BOP. Set 4½" csg. slips. Cut off csg. Released rig at 2:15 p.m. 9-21-81.