

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

5 NMOCB1 Holly 1 Amax 1 Amoco1 Koch
OIL CONSERVATION DIVISION1 File
P. O. BOX 20881 Inland
SANTA FE, NEW MEXICO 875011 EPNG

Form C-104
Revised 10-1-78

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DISTRIBUTION
SANTA FE
FILE
U.S. G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
DUGAN PRODUCTION CORP.

Address
P O Box 208, Farmington, NM 87401

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name
Holly

Well No.
1

Pool Name, Including Formation
Basin Dakota

Kind of Lease
State, Federal or Fee

Fee

Lease No.
Fee

Location
Unit Letter L
1850 Feet From The South Line and 990 Feet From The West
Line of Section 16 Township 24N Range 9W, NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒
Inland Corp.

Address (Give address to which approved copy of this form is to be sent)
P O Box 1528, Farmington, NM 87401

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Gas Co.

Address (Give address to which approved copy of this form is to be sent)
P O Box 990, Farmington, NM 87401

If well produces oil or liquids,
give location of tanks.

Unit
L

Sec.
16

Twp.
24N

Rge.
9W

Is gas actually connected?
No

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.

Date Spudded
8-31-81

Date Compl. Ready to Prod.
11-20-81

Total Depth
6500' RKB

P.B.T.D.
6465'

Elevations (DA
6882' GL

Name of Producing Formation
Dakota

Top Oil/Gas Pay
6431'

Tubing Depth
6440' RKB

Perforations
6431-52, 8 holes

Depth Casing Shoe
6500' RKB

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE
12-1/4"
7-7/8"

CASING & TUBING SIZE
8-5/8"
4-1/2"

DEPTH SET
190'
6500' RKB

SACKS CEMENT
135 sx class B
1768 cf in 2 stages

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D
81 CAOF

Length of Test
3 hrs

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)
one point back pr.

Tubing Pressure (shut-in)
1182 psi

Casing Pressure (shut-in)
1185 psi

Choke Size
1/2" pos.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

2.1. Dugan
(Signature) Thomas A. Dugan
Petroleum Engineer
12-20-81
(Date)

OIL CONSERVATION DIVISION
APPROVED
Original Signed by FRANK T. CHAVEZ, 19
BY
TITLE SUPERVISOR DISTRICT # 2

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply
completed wells.