

OIL CONSERVATION DIVISION
P. O. BOX 208
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.M.S.	
LAND OFFICE	
OPERATOR	

30. Indicate Type of Lease
State ☐ Fee ☒

31. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Holly

9. Well No.

1

10. Field and Pool, or Wildcat

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER

3. Name of Operator

DUGAN PRODUCTION CORP.

4. Address of Operator

P O Box 208, Farmington, NM 87401

5. Location of Well

IT LETTER L LOCATED 1850 FEET FROM THE South LINE AND 990 FEET FROM

West LINE OF SEC. 16 TWP. 24N RGE. 9W

6. County
San Juan

11. Date Spudded 8-31-81	16. Date T.D. Reached 9-21-81	17. Date Compl. (Ready to Prod.) 11-20-81	18. Elevations (D.F., RAB, RT, GR, etc.) 6882' GL	19. Elev. Casinghead
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20. Total Depth 6500'	21. Plug Back T.D. 6465'	22. If Multiple Compl., How Many single	23. Intervals Drilled By Rotary Tools XX	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name
6431' - 6452, Dakota

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
IES, CDL, GR-CCL

27. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	190'	12-1/4"	135 sx class B	---
4-1/2"	10.5	6500' RKB	7-7/8"	1768 cf in 2 stages	---

LINER RECORD

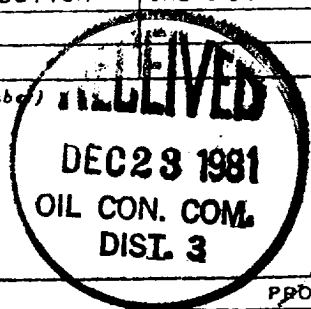
30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					1 1/2"	6440' RKB	---

31. Perforation Record (Interval, size and number)
6431 - 52, 8 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6431-52	250 gal 15% HCL, 30,000 gal Mini Max III-30, 42,000# 20-40 sand, 600 gal diesel, 32 gal Aquaflow, 32 gal x-cide



PRODUCTION

33. First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
flowing

Well Status (Prod. or Shut-in)
SI

34. Date of Test 12-2-0-81	35. How Tested 3	36. Choke Size 1/2" pos.	37. Prod'n. For Test Period	38. Oil - Bbl. 79	39. Gas - MCF 81 CAOF	40. Water - Bbl.	41. Gas - Oil Ratio
42. Flow Tubing Press. 3 (choke)	43. Casing Pressure 1185 SI	44. Calculated 24-Hour Rate	45. Oil - Bbl.	46. Gas - MCF	47. Water - Bbl.	48. Oil Gravity - API (Corr.)	

49. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

50. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Thomas A. Dugan

Petroleum Engineer

12-20-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and lithologically logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, from one through 34 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1455.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	954'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	1122/1363'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	**1734'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	2664'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3130'	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4204'	T. Elbert
T. Grayburg	T. Mentoya	T. Mancos	4410'	T. McCracken
T. San Andres	T. Simpson	T. Gallup	5050'	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	6170'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	6235'	**Lewis Sh. 1990'
T. Blinobry	T. Gr. Wash	T. Morrison	6270'	T. Chacra 2160'
T. Tubb	T. Granite	T. Todilto		T.
T. Drinkard	T. Delaware Sand	T. Entrada		T.
T. Abo	T. Bone Springs	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn.	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn. "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation