	5 NMOCE	), Fmn   Amax   Amoco	Koch   Giant     1 EPNG	l File
	NU. OF COMES SECEIVED	NEW MEXICO OU	ONSERVATION COMMISSION	
	SANTA FE	1	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	AND \ INSPORT OIL AND NATURAL (	
	LAND OFFICE OIL		3.0.	
	TRANSPORTER GAS		<i>5,</i> C.	
1.	PRORATION OFFICE			CCCO
	DUGAN PRODUCTION	N CORP.		/ RELEIVEN
	P O Box 208, Far	rmington, NM 87401		AUG 1 71982
	Reason(s) for filing (Check proper box		Other (Please explain)	OIL CON. COM.
	New Well Recompletion	Change in Transporter of: Oil XX Dry Ga	s	DIST. 3
	Change in Ownership	Casinghead Gas Conder	nsate	
	If change of ownership give name and address of previous owner			
Ħ.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name Holly	Well No. Pool Name, Including F  1 Bisti Lower Go	1	_
	Location			
	Unit Letter;	reet from theLin		
	Line of Section 16 Tov	vaship 24N Range	9W , NMPM, Sar	1 Juan County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent)  POBOX 256, Farmington, NM 87401			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be se  El Paso Natural Gas Co. (No change) P O Box 990, Farmington, NM 87401		ved copy of this form is to be sent)	
	Unit Sec. Twp. P.ge. Is gas actually connected? When			
	give location of tanks.	L 16 24N 9W	No !	
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completic	on - (X)		* **
	Date Spudded 8-31-81	Date Compl. Ready to Prod. Gallup 8-5-82	Total Depth 6500' (no change)	P.B.T.D. 646.5 **Bridge plug 5877'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 5265'	Tubing Depth 5578' RKB
	6882 GL; 6894 RKB	Gallup	5205	Depth Casing Shoe
	5265-5572, 65 hc		CEMENTING RECORD	6500' RKB
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		8-5/8" 4-1/2"	190' no change 6500' no change	
		23/8	5578	
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	l fter recovery of total volume of load oil	and must be equal to or exceed top allow
••	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	f:, etc.)
:	7-29-82	8-13-82	flowing Casing Pressure	Choke Size
	Length of Test 24 hrs	Tubing Pressure 40 flowing	790 SI	3/4"
	Actual Prod. During Test	OII-Bbls. 28	Water - Bbls.	Gas - MCF 268
į				
-	GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE **Dakota Fmn temporariabandoned - bridge plug set; plan to ask per-		Ty OIL CONSERVATION COMMISSION  ALIC 17 1002	
	mission to commingle in well born in the future		APPROVED AUG 17 1982	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEZ  SUPERVISOR DISTRICT # 3	
			TITLE	
	L.M. WHAR		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened	
	Thomas A. Dugan (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		ture)	tests taken on the well in acco	rdence with RULE 111.
	Petroleum Engineer		tests taken on the well in acco	rdence with RULE 111. ist be filled out completely for silow-