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Dec. 1973 UNITED STATES	5. LEASE 100 2 2 2 2 2
DEPARTMENT OF THE INTERIOR	N00-C-14-20-431) = 323
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGIONE CONTEN	Navajo Allotted
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME 3 5 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
1. oil RX gas  other other	9. WELL NO.
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87401	Undesignated Gallup  11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA TO SEE THE
below.) AT SURFACE: 660' FNL - 330' FWL	Sec 27 I24N R8W
AT SURFACE: OUT THE SSS THE	12. COUNTY OR PARISH 13. STATE 2
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan (1997)
	14. API NO. 0 20 14 2 20 20 20 20 20 20 20 20 20 20 20 20 2
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KD8, AND WD)
	7571 GI
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF   RECEIV	「一」 (音音) きっぱり
FRACTURE TREAT	roon \
F 1   N	(NOTE: Report results of multiple completion or zone
REPAIR WELL	. ALIDUTY change on Form 9-330.)
PULL OR ALTER CASING U. S. GEOLOGICA FARMINGTON,	NAME OF THE PARTY
MULTIPLE COMPLETE LI FARMINGTON, CHANGE ZONES	
ABANDON*	
(other) $XX = 4\frac{1}{2}$ " csg. & c	N. M. The state of
including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertined.  See reverse for report of 4½" csg. & cementary company co	maditical of afraccional time and forces in the second principal via the second principal via the second principal via the second in the second second principal via the second second principal via the second principal via
Subsurface Safety Valve: Manu and Type	Set of Table 1
18. I hereby certify that the pregoing is true and correct	To the state of th
SIGNED _ R. A. MUS ALL TITLE Petroleum Er	iginee вате = = 11 = 2-81 5 = 2 1 = 3
(This space for Federal or State of	र्गेप्ट्रीयम् अं≴ा
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	NOV 9 5 1981
*See Instructions on Reverse NMOCC	Side By Land

10-31-81 T.D. 5555' Ran 140 jts. 4½" OD, 10.5#, K-55, 8 Rd, ST&C csg. T.E. 5536' set at 5548' RKB.

Cemented first stage with 10 bbls CW-100 mud flush followed by  $50 \text{ sx class "B" plus} \ 8\% \text{ gel with } \frac{1}{4}\# \text{ cello flake per sk followed}$  by 125 sx class "B" with  $\frac{1}{4}\# \text{ cello flake per sk}$ . Had good mud returns and reciprocated csg. while cementing. Bumped plug with 1000 psi. Float failed to hold. Left shut in 40 minutes. No flow back. Dropped opening bomb and opened stage tool at 4408'. circulated with rig pump 1-3/4 hrs.

Cemented second stage with 10 bbls CW-100 followed by 450 sx 65-35 plus 12% gel and ½# cello-flake per sk followed by 100 sx class "B" w/ ½" cello flake per sk. Total cement slurry both stages 1537 cu.ft.) Good circulation throughout 2nd stage. estimated cement top 500'. Closed stage tool with 1800 psi. Held OK. Job complete 12:00 noon 10-30-81. Nippled down B.O.P. Set 4½" csg. slips. Released rig at 4:00 p.m. 10-30-81.