

NO. OF COPIES RECEIVED	
DISTRIBUTION	
MTA FE	
RE	
U.S.	
NO OFFICE	
TRANSPORTER	OIL
	GAS
ERATOR	
ORATION OFFICE	
ERATOR	

## OIL CONSERVATION DIVISION

P. O. BOX 2085  
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DUGAN PRODUCTION CORP.

P O Box 208, Farmington, NM 87401

Person(s) for filing (Check proper box)	Other (Please explain)
Well <input checked="" type="checkbox"/>	
Completion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

Change of ownership give name  
address of previous owner

## DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Bumble	2	Undesignated Gallup	Navajo State, Federal or Fee Allotted	N00-C-14- 20-4313
Location	D	660	North	330
Unit Letter		Feet From The	Line and	Feet From The
				West
Line of Section	27	Township	24N	Range
			8W	NMPM, San Juan
				County

## SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Authorized Transporter of Oil <input checked="" type="checkbox"/>	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Inland		Box 1528, Farmington, NM 87401
Signature of Authorized Transporter of Casinghead Gas <input type="checkbox"/>	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Well produces oil or liquids, or location of tanks.	Unit	Sec.
	D	27
		24N
		8W
		Is gas actually connected?
		no
		When

This production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res't.	Diff. Res't
(X)	XX		XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
10-22-81	11-12-81	5555'	5481'					
Elevations (DF, RAB, RT, GR, etc.,)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6757' GL	Gallup	5202'	5405' RKB					
Perforations			Depth Casing Shoe					
5202 - 5443', Gallup			5548' RKB					

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	228' RKB	135
7-7/8"	4-1/2"	5548' RKB	1st stage 175 sx
			2nd stage 550 sx
	2-3/8"	5405' RKB	

TEST DATA AND REQUEST FOR ALLOWABLE  
WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11-11-81	11-12-81	flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
8 hrs		250 psi	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	20	150 frac	50 est. MCFPD

Actual Prod. Test - MCF/D	Length of Test	Oil - Bbls. Condensate/MMCF	Gravity of Condensate
Sealing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Petroleum Engineer

11-13-81

Thomas A. Dugan

(Title)

OIL CONSERVATION DIVISION

NOV 16 1981

APPROVED

BY

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.