

6 MMS, 1 File  
UNITED STATES

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2310' FSL - 2310' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
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☐

**RECEIVED**

NOV 05 1982

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

(other) Clarification of Production Operations

5. LEASE  
N00-C-14-20-4313

6. INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Lava Falls

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 27, T24N, R8W

12. COUNTY OR PARISH 13. STATE  
San Juan NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6770' GL

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was completed 11-2-81 testing a daily rate 30.5 BOPD flowing on the initial production test dated 11-2-81. It should be clarified that this well has been equipped with a stop-cock time controller since completion and the well will not flow continuously. It is necessary to intermittently shut in the well to allow pressure to build up sufficiently to lift a head of oil to the surface. The stop-cock controller is currently set to flow 45 minutes and shut in 23 hours and 15 minutes each day. Our past production records reflect that all produced gas was vented; however, it should be clarified that this gas venting is an integral part of the stop-cock method of producing the well, and thus the produced gas is being utilized on the lease to lift the oil for the benefit of the lease. Our future production records will reflect this method of operation more clearly.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John D. Roe TITLE Petroleum Engineer DATE 11-3-82  
John D. Roe

**ACCEPTED FOR RECORD**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NOV 1982

FARMINGTON

BY JK

**NMOCOI**

\*See Instructions on Reverse Side

