6 - USGS, Fmn 2 - MF, Fmn, SLC 1 - TR SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

8 can Chiett

l - File Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

30-045-25165 5. LEASE DESIGNATION AND SERIAL NO.

		-			or name of the control and the control
	NM 16760				
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
1a. TYPE OF WORK  DR	ILL XX	DEEPEN	PLUG BA		7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL G WELL G NAME OF OPERATOR	AS ELL XX OTHER		INGLE MULTIF	PI,E	S. FARM OR LEASE NAME
Dugan Prod 3. ADDRESS OF OPERATOR	9. WELL NO. #4				
P O Box 20	10. FIELD AND POOL, OR WILDCAT				
At surface	520' FNL - 790'				Basin Dakota  11. SEC., T. R., M., OR BLK.  AND SURVEY OR AREA  Sec 14 T24N R10W
14. DISTANCE IN MILES	<del></del>	12. COUNTY OF PARISH 13. STATE			
20 miles s		ela, NH 🔻	O. OF ACRES IN LEASE	17. No. (	San Juan NM DE ACRES ASSIGNED HIS WELL.
PROPERTY OR LEASE ! (Also to nearest drl	LINE, FT.	790' •	1279.83	1	J/320
18. DISTANCE FROM PROP TO NEAREST WELL, D	RILLING, COMPLETED,		ROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS
OR APPLIED FOR, ON TH	IS LEASE, FT.	l Mile	6400'	<u> </u>	Rotary 22. APPROX. DATE WORK WILL START*
6857' GL	ether DF. 1891, CR (etc.)	ATTES AUTHORIZED	ARE		ASAP
23.	2083F01 10 CI	MATTARCE WITH ATTA	CHED D CEMENTING PROGR	AM Thie	sotion to envised to administrative
	DEHERRE REG				ST PUSE SALES 30, GFR 2901
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	_	
12-1/4"	8-5/8"	24#	225'		x. circ. to surface
7-7/8"	4-1/2"	10.5#	6400'	925_s	-X
Will then lation to hole deeperun IES & casing to well.  GAS DEDICA	e proposen program. If	ace casing and will drill a 7 test the Basin ell appears pr frac, clean ou	cement with ci -7/8" hole w/ m Dakota formati oductive, will t after frac an	rcu- ud and on. Wi set 4½ d compl	gel as the
preventer program, if an 24.		Mr.			
SIGNED	Jerome P	McHuah Jr TITLE	Landın	all	B-13-81
(This space for Fed	eral or State office use)	iningii uri			

PERMIT NO.

## OIL CONSERVATION DIV ION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

_		All distances r		the outer boundaries of	the Section.		Well No.
Operator			Le	ose	4		
Dugan Pro	duction Corpo	ration		MF	County		
Unit Letter	Section	Township	. 1-	Range	San J	uan	
Н	14	24 Nor	tn	10 West	3011		
Actual Footage Lo		<b>.</b>		790 tee	I from the	East	line
1525 Ref. Helli III			line and Po			Dedicated Acreage;	
Ground Level Elev. Producing Formation		100	Basin Dak		320 Acres		
1. Outline the acreage dedicated to the subject v			<del></del>		nacks on the		
2. If more that dated by  Yes  If answer this form	than one lease is and royalty).  han one lease of communicization,  No If  is "no," list the if necessary.)	NA  different owners unitization, force answer is "yes; e owners and tra	the well, of the well, all in	icated to the well, etc? NA onsolidationtions which have a	have the including the consolidate	n consolidated (by comm	all owners been consoli- ted. (Use reverse side of
iorced-po	oting, or otherwis		14	1520		I hereby contained here best of my  Note:  Jerome Position Landma Company Dugan Date: 8-13-8	Production Corp.
	SEP 2 - 1 OIL CON. O DIST.	981 0M. 3				note of under my ls the or knowletted to the or Land	upervision, and that the same of my description

