Form C-104 Revised 10-1-78

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Change in Ownership	Casinghead Gas Conde	ensate			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Lease Name	Well No. Pool Name, Including F		l		
MF	4   Bisti Gallup	Extension state, reder	ral or Fee Fed. NM 16760		
Unit Letter H : 1520	Feet From The North Li	ne and 790 Feet From	The East		
3.4	waship 24 N Range	10W , NMPM, San J	uan County County		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	coved copy of this form is to be sent?		
Name of Authorized Transporter of CL		P 0 Box 256, Farmington, NM 87401			
Giant Refining, Inc. Name of Authorized Transporter of Ca	singhead Gas XX or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
Dugan Production Co		P O Box 208, Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 14 24N 10W	Is gas actually connected? When NO			
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:			
COMPLETION DATA  Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded 2-12-82	5-1-82	6400'	6095'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
6857' GL	Gallup	5132	5334' RKB		
Perforations 5132-5348, GA, Total	48 holes		Depth Casing Shoe 6412' RKB		
		D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12-1/4"	8-5/8"	201' RKB	135 sx class B		
7-7/8"	4-1/2"	6412' RKB	400 sx 1st stage 575 sx 2nd stage		
	2-3/8"	5334' RKB	J/J SA ENG Stage		
	OR ALLOWABLE (Test must be a	after recovery of socal volume of load of epch or be for full 24 hours)	l and must be equal to or exceed top allow-		
OIL WELL Date First New Oil Run To Tanks	LL		Producing Method (Flow, pump, gas lift, etc.)		
5-14-82	5-17-82	pumping			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size NA		
24 hrs	NA NA	Water-Bble.	Gas-MCF		
Actual Prod. During Test	Oil-Bbis. 40	60 (frac water)	35 est.		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION DIVISION			
	tal a Gil Carannahian	APPROVED	, 19		
nimiston have been compiled with	regulations of the Oil Conservation and that the information given	II Delained Standal by PRANK 1	T. CHAVEZ		
above is true and complete to the	e best of my knowledge and belief.	BYSUPERVISOR DISTRICT 羽 3			
- 1 (		TITLE This form is to be filed in compliance with RULE 1104.			
O. A. hlug	ature)	mail this form must be accome	owable for a newly drilled or deepened anied by a tabulation of the deviation		
Thomas A. Dugan Petroleum Engineer	ile)	tests taken on the well in accordance with AULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.			
5-17-82		Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
(Di	ate)	Separate Forms C-104 must be filed for each pool in multiply			