NENGY AND MINITHALS DEL'ARTMENT CHARMATURE CHARMATURE CHARMATURE CHARMATURE CHARMATURE COPERATOR COPERA

OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FROMATION OFFICE				· 			
Petro Lewis Corporation	n			·			
Box 16200 Lubbock,	Texas 794	90					
Reason(s) for liling (Check proper box			Other 1	Please explain;	,		
Now Well	•	n Transporter ol:					
Recompletion	011		Gas densate				
Change in Ownership X	Cosinghe	- Co	identate				
If change of ownership give name and address of previous owner	Kenai Oil	& Gas Inc. 7	17 17th Street	t Suite 20	000 Denver Colo.	80202	
DESCRIPTION OF WELL AND Lease Name	LEASE.	Pool Name, Including	Formation	Kind of		Lease No. L-2986	
State of New Mexico 36	12	Lybrook-Gall					
Unit Letter E : 18t	50 Feet Fro	m The North	Line and1120_	Feet F	From The West		
Line of Section 36 To	wnship 24	N Range	. W8	NMPM ,	San Juan	County	
DESIGNATION OF TRANSPORT		AND NATURAL	GAS	dress to which	approved copy of this form	n is to be sent)	
Plateau, Inc.	<u> </u>	0.1005010	1	4775 Indian School Road NE Albuquerque NM 87110			
Name of Authorized Transporter of Cas	singhead Gas [X	or Dry Gas			approved copy of this form	-	
Mesa Petroleum Co.	. (2		Box 2009 Or	ne Mesa So	uare Amarillo,	Texas 79189.	
If well produces oil or liquids,	Unit Sec	. Twp. Rge.	Is gas actually a		When		
give location of tanks.	E 36		Yes		2/12/82		
If this production is commingled wit COMPLETION DATA						Hesty, Diff, Resty	
Designate Type of Completic		il Well Gas Well	New Well (World	.ove: Deepe	" Lind Door Same	, , san, neav	
Date Spudded		easy is Frod.	Total Depth	i	P.B.T.D.	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		Top OII/Gas Fay	Top Oll/Gas Fay		Tubing Depth	
Perforations	<u> </u>				Depth Casing Sho	•	
	т	UBING, CASING, A	ND CEMENTING R	ECORD			
HOLE SIZE CASING & TUBING SIZE			DEPTH SET		SACKS	SACKS CEMENT	
						-	
· ·	<u> </u>						
The state of the s	OD ALLOWA	DIE (Test must be		Luctime of load	d oil and must be equal to	or exceed top allo.	
TEST DATA AND REQUEST FO	OH ALLONA.		depth or be for full 14	hours)			
Date First New Oil Run To Tanks	Date of Test		Producing kielned	(Flow, pump, g	as lift, etc.)	14	
					Choke Size	<u> </u>	
Length of Test	Tubing Press	:•	Casing Pressure		Chore atte	South	
Actual Prod. During Test	Oil-Bble.		Water - Bbls.	Water - Bbls.		Section 19	
	<u> </u>						
GAS WELL	· · · · · · · · · · · · · · · · · · ·		120 -		Gravity of Conden	a de la comunicación de la comun	
Actual Frod. Tool-MCF/D	Length of Test		Bbls. Condense: •	Bbls. Condense • AMMCF		Gravity of Condensate	
Teeting Method (puot, back pr.)	Tubing Preseu	(that-in)	Coming Freesade (shut-in)	Choke Size		
CERTIFICATE OF COMPLIANC	E E		0	IL CONSER	VATION DIVISION / 1 2 1982		
hereby certify that the rules and r	egulations of	he Oil Conservatio	11				
Division have been complied with above is true and complete to the	and that the	information giv en					
			TITLE	 			
Man L	/_/~				I in compliance with mailtowable for a newly of	filled or deepened	
Manne / Juna	MAD Ry		11 11 11 10 (2100	must be acco	amounted by a tabulation	OU OF IT'S CENTRIFICH	
Production/Revenue Supervisor			- 11	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
(Tite)			able on new a	able on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner.			
11/1/82			Fill out o	nly Sections	I, II, III, and VI for aporter, or other auch c	changes of owner, hange of condition	
(Dat	(4)		Mall Dame of th	Deres C-104	must be filled for each	h pool in multiply	