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DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C 104 Revised 1-1 89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Ariessa, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos R4, Aziec, NM 87410
DECUEST SOR ALLOWARI S AND ALITHORIZATIO

عيسا الدرامة ويوارف عبدالهما ساكان الم

No one of the control	REQUES				AND NA			ION				
Operator						<u> </u>		Well A	Pl No.			
Graham Royalty, Ltd.								<u></u>		_,	 -	
1675 Larimer, #400,	Denver,	CO 8	30202	2								
Reason(s) for Filing (Check proper box)					Oth	u (Please exp	إعنفا					
New Well	Cha Oil	age is Tra		of:								:
Recompletios	Casingheed Gar											ì
f change of operator give name												
and address of previous operator	AND LEACE											
II. DESCRIPTION OF WELL A	Well No. Pool Name, Includes				e Formacion		Kind of Lease State Liam No.					
State of New Mexi	co 36 1	2		Ly5	rook-Gallup			State, Federal or Fee			1-2986	
Location	1050					116	20					
Unit Letter	: <u>1850</u>	F•	et From	The _N	arth Lie	• • • • • • • • • • • • • • • • • • •	20	Fe	t From The .	Wes	I1	.De
Section 36 Township	24N	Ra		8₩	,N	MPM, Sa	in c	<u>Juan</u>			Coun	<u>Y</u>
THE PROJECT OF TRAIN	sponten d	NE 011	ANID	N 1 A 1979 11								
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		OF OIL		NATUI	Address (Gr	e address to v	which o	approved	copy of this f	orm u w b	4 3494)	
Gary-Williams Energy	y Corp.		ــا	ل 	370 1	7th, Su	ite	5300	, Denv	er, C	0 802	02
Name of Authorized Transporter of Caung	phead Gas	Or Or	Dry Ce	•		e address to s						7700
Bannon Energy Corp. If well produces oil or liquids.	Uast Sec	ITV	<u> </u>	Rga		FM 1960 y comested?		St. f		ous to	n <u>. 1</u> X	<u>770</u> 6
give location of tanks.		•	4N	81/	Ye	•			2/12/8	2		
If this production is commingled with that i			i, gree o		ung order must	ber:						
IV. COMPLETION DATA			1	***	1	1 31/ 1	-,			10	b.# b	
Designate Type of Completion		il Mell	Cas	Well	New Well	Workover	1 1	Despes	Plug Back	Serme Ke	sv Daff3ka -	18.4
Date Spudded	Desa Compt. Ready to Prod.				Total Depth				P.B.T D.	<u> </u>		
Classical PT C5	Name of Book	F			Top Oil/Cas	No.			T			
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	end Louis			.405	,			Tubing Dep	C)		
Perforacions					ł				Depth Caus	All Sport		
	77 12	INC C	4 CD1C	- AND	CEMENTS	NC PECO	DD.		!			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENT	DEPTH SE		SACKS CEMENT				
									<u> </u>			
									-			 i
V. TEST DATA AND REQUE					<u> </u>				1			
OIL WELL (Test must be after to Date First New Oil Rua To Teak	-	volume of	load oil	and must		r exceed top a lathod (Flow,				for full 24	Acies.)	 -
Date Fire New Cal Rus 10 1aak	Date of Test				PTOGUCINE N	MUNOE (FIOW,	, descrip	ger igt, i	uc.)			
Length of Test	Tubing Pressur	n			Canag Pres	- II	1	5 6	64 %	EI	1	
Annal Prod Day 7					Water - Dhi		<u>{{_</u> '		Cm MCE		IJ	
Actual Prod. During Test	Oil - Bhis.				WHAT - HOL	, U	U	JUN1	4 1990	} ~	•	
GAS WELL	-1				1	<u> </u>		JUIL	2 100	- 43 4		
Actual Prod. Test - MCF/D	League of Test		·		Bhis Conds	ame/MMCF	0	H-C		MX.		•
								D	ST. 3			
Testing Method (pues, back pr.)	Tubing Freeze	# (<u>Su</u> - <u>#</u>	Ŋ		Casing Pres	ein (Shui-is)			Choke Sur	1		1
VL OPERATOR CERTIFIC	'ATE OF C	OV (DI	TANIC		┧┌───				1			
I heraby certify that the rules and regu				- C		OIL CO	NS	ERV				
Division have been complied with and in this and complete to the best of my	that the informat	tice gree							JUN 1	4 195	30	
A A A A	Thomas and a				Dat	e Approv	/ed					
1 6 Rollin	<u> </u>							3	ربر	The	~	
Signature C. C. Robbins Reg. Affairs Super.					∥ By₋	SUPERVISOR DISTRICT #3						
Promed Name		T	Tille		Title			JUPE	nvisor	UIST	HICT #	3
6/12/90 Date	303-6				II IIII	<i></i>		 -				
		Teleph	No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

