

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088

Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

FORM APPROVED
Form C-103
Revised 1-1-89

5. Lease Designation and Serial No.
L-2986

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
State of New Mexico #36-12

2. Name of Operator
Thompson Engineering & Production Corp

9. API Well No.
30-045-25198

3. Address and Telephone No.
7415 East Main Farmington, NM 87402 505-327-4892

10. Field and Pool, or Exploratory Area
Lybrook Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850' FNL & 1120' FWL, Sec. 36, T24N, R8W, Unit E

11. County or Parish, State
San Juan County, NM.

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is currently being evaluated for up hole re-completion potential. In the event that the economics prove to be unfavorable the well will be plugged and abandoned according to the attached procedure.

RECEIVED
JUL 15 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed John C. Thompson (John C. Thompson) Title Agent/Engineer Date 06/16/97

(This space for Federal or State office use)

Approved by Johnny Deluna Title _____ Date _____
Conditions of approval, if any:

* Bring in compliance prior to 6-16-97

**Thompson Engineering & Production Corp.
State of New Mexico #36-12**

P&A Procedure

Location: 36/24N/8W
San Juan County, New Mexico

Date: June 16, 1997

Field: Lybrook Gallup

Elev: GL 6856'

Prior to Move in:

1. Make sure all anchors are in place.
2. Dig reserve pit.

Procedure:

1. MOL and RU pulling unit. Hold safety meeting. Blow well down and kill with 2% KCl water, if necessary.
2. ND WH and NU BOP. NU 2-3/8" relief line.
3. PU & tally 2-3/8" workstring. TIH w/ 3/4" rod overshot on workstring and attempt to catch parted rods string.
4. Lay down rods & pump. Note: if rod string is stuck, back-off rods and attempt to recover as many rods as possible. Need to recover enough rods to get below where 2-3/8' tbg. is parted @ approx. 3543'.
5. RIH w/ overshot & tbg. & attempt to recover parted jt, 50 jts. of 2-3/8" tbg, AD-1 Tension Packer, 14 jts. of 2-3/8" tbg., SN, perf. sub & mud anchor.

Plug #1

6. If fish (tbg. string) is recovered, TIH w/ cement retainer & set retainer @ 5184'. Adjust tbg. in retainer so tbg. can be tested prior to pumping cement.
7. Sting into retainer & establish rate w/ water. Mix & pump 74 sx. (87 cu.ft.) of Class "B" cement. Sting out of retainer leaving 1 bbl of cement on top of retainer. Reverse tbg. clean & pull up to 4430'.

Plug #2

8. Mix & pump 89 sx (105 cu.ft.) of Class "B" cement w/ 4% CaCl₂ in a balanced plug to cover Mesa Verde interval. TOH to 3000' & reverse tbg. clean. WOC. TIH & confirm plug top.

Plug #3

9. Pull up to 1140'. Mix and pump 16 sx (18.6 cu.ft.) of Class "B" cement w/ 4% CaCl_2 . TOH to 500' & reverse tubing clean. WOC. TIH to confirm plug top.

Plug #4

10. Pull up to 274'. Mix & pump 22 sx (26 cu.ft.) or until cement circulates to surface. TOH (washing cement of tubing on way out). Top of casing with cement.
11. Cut off well head and anchors. Install P & A marker and restore location per NMOCD requirements.

John C. Thompson

A handwritten signature in black ink, appearing to read 'John C. Thompson', with a long horizontal flourish extending to the right.

Engineer

WALSH ENGINEERING & PRODUCTION CORP.

State of New Mexico #36-12

1850' FNL & 1120' FWL

Sec 36 T24N R8W

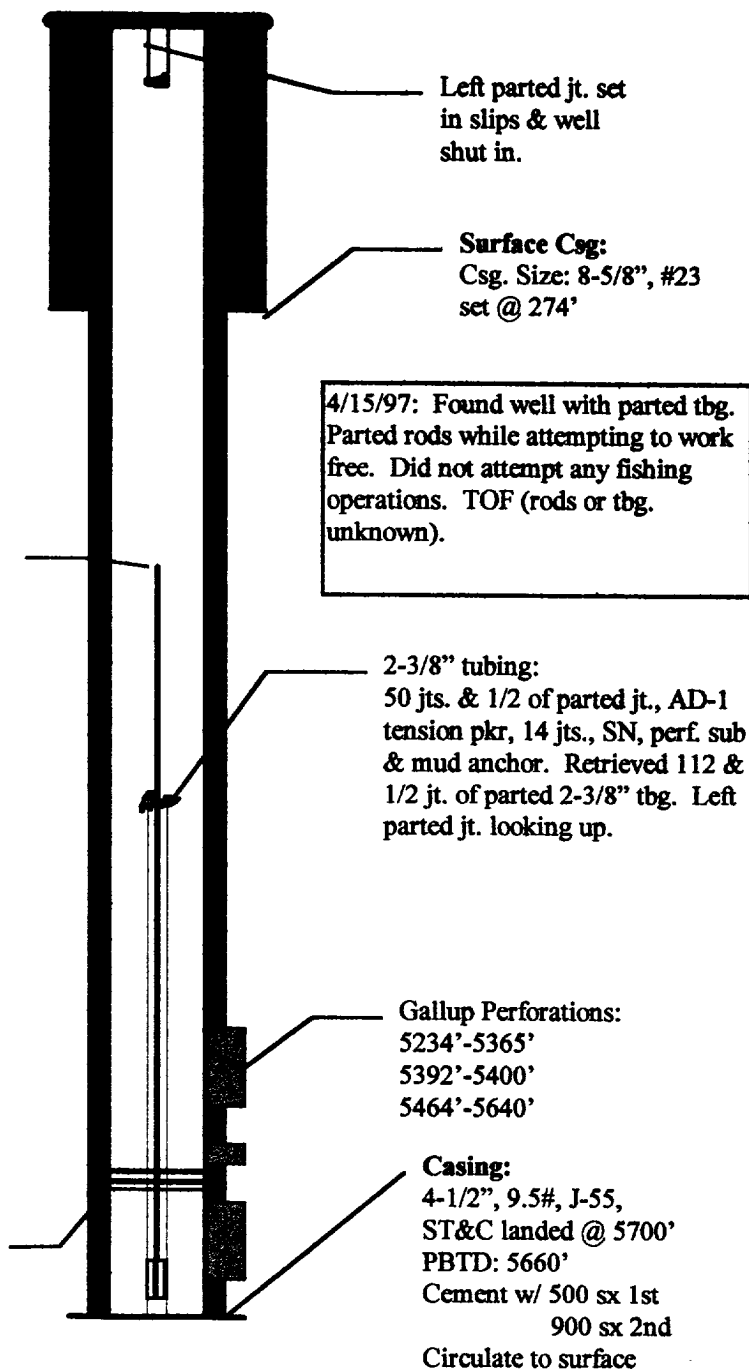
revised: 7/3/97

Formation Tops

Ojo Alamo	1140'
Pictured Cliffs	1852'
Lewis	1936'
Cliff House	3332'
Point Lookout	4170'
Mancos	4430'
Gallup	5264'

207 ea. 3/4", 4 ea. 7/8" rods,
RHBC 2"x11' pump.
Retrieved 9 ea. 7/8" & 3 ea.
3/4" rods. Note: 3"-6" of
3/4" rod just above box
looking up.

HD-1 tension
packer originally
set @ 5170'. No
info. if still set or
not??



WALSH ENGINEERING & PRODUCTION CORP.

State of New Mexico #36-12

1850' FNL & 1120' FWL

Sec 36 T24N R8W

revised: 7/3/97

P & A Status

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