

NO. OF COPIES RECEIVED	
DISTRIBUTION	
ANTA FE	
ILE	
S.G.S.	
AND OFFICE	
PERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-81

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-2986
7. Unit Agreement Name
8. Farm or Lease Name State of New Mexico
9. Well No. 36-44
10. Field and Pool, or Wildcat Lybrook-Gallup
12. County San Juan

TYPE OF WELL

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Kenai Oil & Gas Inc.

Address of Operator

717 17th St. Suite 2000 Denver, CO 80202

Location of Well

LETTER P LOCATED 890 FEET FROM THE South LINE AND 790 FEET FROM

East LINE OF SEC. 36 TWP. 24N RGE. 8W

Date Spudded 11-14-81	16. Date T.D. Reached 11-23-81	17. Date Compl. (Ready to Prod.) 2-5-82	18. Elevations (DF, RKB, RT, GR, etc.) 6900' GL	19. Elev. Casinghead 6900'
Total Depth 5728'	21. Plug Back T.D. 5667'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-5728'	Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

Gallup 5272-5606'

25. Was Directional Survey Made
yes

Type Electric and Other Logs Run

CDNL, GR, SP, DIL, Spectrolog

27. Was Well Cored
no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	256' KB	12 1/4"	200 sxs. class "B"	none
4 1/2"	9.5#	5728' KB	7 7/8"	550 sxs. 50-50 pozmix	none
				550 sxs. 65-35 pozmix	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none					2 3/8"	5556' KB	

Perforation Record (Interval, size and number)

604-08, 5588-92, 58-62, 35-40, 12-16, 04-06,
497-5500, 5478-82, 62-68, 47-51, 5390-98, 60-
4, 30-34, 14-20, 5290-94, 70-78 5606, 5590,
538, 5514, 5505, 5499, 5480, 5468, 5464, 5450
5396, 5392, 5362, 5332, 5317, 5294, 78, 72 .36"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
842'	665 sxs.
2018 & 2019'	280 sxs.
5606-5450'	1600 gal. 7 1/2% HCL, 76,400 gal. gel, 78,000# 20-40, 25,000# 10-20

PRODUCTION

See Attached

First Production 2-5-82	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut in	
Days of Test 2-13-82	Hours Tested 9	Choke Size	Prod'n. For Test Period Oil - Bbl. 43 Gas - MCF Water - Bbl. 27 load Gas - Oil Ratio
Well Tubing Press. 450	Casing Pressure 550	Calculated 24-Hour Rate Oil - Bbl. 114 Gas - MCF Water - Bbl. 72	Oil Gravity - API (Corr.)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Doug Harris-Jeff Boschweiler

List of Attachments

Additional frac procedure

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE Manager of Production

DATE Feb. 24, 1982

[illegible]



Addition to form C-105

Re: State of New Mexico #36-44

Section 32.	Depth Interval	Amount and kind of material used
	5392-5272	900 gal. 7½% HCL, 73,460 gal. gel, 15,000# 100 mesh, 83,000# 20-40

KENAI OIL AND GAS INC.

ENERGY CENTER ONE / 717 SEVENTEENTH STREET / SUITE 2000 / DENVER, COLORADO 80202 / PHONE (303) 893-3392