NO. OF COPIES RECI	IVED							į	
DISTAIBUTIO	ON			NEW MEXICO OIL O	CONSERVATI	ON COMM	SSION	Form C-1	04
SANTA FE				R E QUE ST	FOR ALLO	WABLE		Supersed Effective	es Old C-104 and C-110
FILE					AND			i	1-1-03
U.S.G.S.			AUTHO	RIZATION TO TR	ANSPORT O	IL AND I	NATURAL C	SA\$	
LAND OFFICE								/ .	
TRANSPORTER	OIL GAS			•	3.6.	304	77	•	
OPERATOR	1						•	:	
PRORATION OF	ICE	_ _							
Operator			•						, , , N
Kenai () i 1 & (Gas In	с.					e de la companya de l	
Address									4497
717 171	th Stre	eet Su	ite 2000	Denver, CO 8	302 02				
Reason(s) for filing					O	her (Please	explain)		11/1/10 //
New Well	\square		Change in	Transporter of:					ë 1
Recompletion			Oil	Dry G	as	17 1	0		and the second
Change in Ownershi	₽□		Casinghed	ad Gas Conde	ensate	HA	4	-11	
DESCRIPTION C Lease Name State of Nev Location	of Well	Co 36	Well No. 44	Pool Name, Including Lybrook-Gall mm The South L	ир	790	Kind of Leas State, Federa	nl or Fee	Lease No.
Unit Letter			0.41		8W -			San Juan	County
Line of Section	36	Tow	mship 24N	Range	оw	, 141011		Jan Quan	. <u></u> <u></u>
Name of Authorized Plateau Inc	Transpor	ter of Oil	Or C	AND NATURAL G	4775 I	ndjan S ive address	chool NE		ie, NM 87110 orm is to be sent)
Mesa Petro	leum C	ompa ny	,					<u>uare, Amari</u>	llo, TX. 79189
If well produces oil			Unit Sec	Twp. Pge.	Is gas actua	ally connec	red? W	nen	
give location of tar		-•	! P 36	5 24N 8W	No			<u>May 1982 </u>	
If this production in COMPLETION I	is commin	ngled wit	th that from a	ny other lease or pool	, give commin	ngling orde			
				Oil Well Gas Well	New Well	Workover	Deepen	Plug Back So	me Restv. Diff. Restv.
Designate Ty	pe of C	ompletic	n = (X)	X :	X	1		 -	
Date Spudded			Date Compl.	Ready to Prod.	Total Depti	n.		P.B.T.D.	
11-14-81			2-15-82	>	5728			5667'	
	B, RT, G	D		ucing Formation	Top Oil/Go	ıs P ay		Tubing Depth	

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

TUBING, CASING, AND CEMENTING RECORD

256' KB

5728' KB

5556

Perforations 5604-08,5588-92,58-62,35-40,12-16,04-06,5497-5500,5478-82,62-68 Depth Casing Show 47-51,5390-98,60-64,30-34,14-20,5290-94,70-78,

CASING & TUBING SIZE

8 5/8" 4½" 23//

Date First New Oil Run To Tanks 2-5-82	2-13-82	Flowing		
Length of Test . 9 hrs.	Tubing Pressure 450	Casing Pressure 550	Choxe Size	
Actual Prod. During Teet	O(1-3b)s. 43	Water-Bble. 27 Load	Gas-MCF 96	

GAS WELL			To
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	1		
		C / Chrt-inl	Cheke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	
			

A. CERTIFICATE OF COMPLIANCE

HOLE SIZE

12 1"

7 7/8"

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given the least of my knowledge and belief.

above is true	and complete to the best of my knowledge and belie
	Donald M. Osmus
	Sonoll M. Grans
	(Signature)
	Manager of Production
	(Title)

April 15, 1982

(Date)

OIL	CONSERV	ATIO	N COMY	ISSION
	A A A A A A A A A A A A A A A A A A A	F- 1	# *	

SACKS CEMENT

550 sxs. 50-50 pozmix

550 sxs. 65-35 pozmix

200 sxs. Class "B"

APPR	OVED			19
BY	A Charles	· · · · · · · · · · · · · · · · · · ·		
	SUPERV.SUR	Metiner or	3	

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with SULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.