

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Petro Lewis Corporation

Address
Box 16200 Lubbock, Texas 79490

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:
 Oil Dry Gas
 Recompletion Oil Condensate
 Change in Ownership Casinghead Gas

If change of ownership give name and address of previous owner Kenai Oil & Gas Inc. 717 17th Street Suite 2000 Denver, Colo. 80202

DESCRIPTION OF WELL AND LEASE

Lease Name State of New Mexico 36	Well No. 44	Pool Name, including Formation Lybrook-Gallup Exp.	Kind of Lease State, XXXXXX	Lease No. L-2986
Location Unit Letter <u>P</u> ; <u>890</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>East</u> Line of Section <u>36</u> Township <u>24N</u> Range <u>8W</u> , NMPM, San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau Inc.	Address (Give address to which approved copy of this form is to be sent) 4755 Indian School NE Albuquerque NM 87110
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Mesa Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Box 2009 One Mesa Square Amarillo, Texas 79189
If well produces oil or liquids, give location of tanks. Unit <u>P</u> Sec. <u>36</u> Twp. <u>24N</u> Rge. <u>8W</u>	Is gas actually connected? when Yes <u>5/82</u> <u>4-30-82</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Annun Lindsay
(Signature)

Production/Revenue Supervisor
(Title)

11/1/82
(Date)

OIL CONSERVATION DIVISION

NOV 12 1982

APPROVED _____, 19

Original Signed by CHARLES GHOLSON

BY _____
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Form C-104 must be filled for each pool in multiple