

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Lessee: Mc-Lewis Corporation

Address: 16200 Lubbock, Texas 79400

Pay (See) for filing (Check proper box)

New Well ☐ Change in Transporter of:
 Production ☐ Oil ☒ Dry Gas ☐
 Change in Ownership ☐ Condensate Gas ☐ Co ☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name: Mc-Lewis Corporation Well No.: 11 Pool Name, Including Location: Lubbock-Texas Kind of Lease: Leasehold Lease No.: 1-2986
 State of New Mexico 36 11 Lubbock-Texas TX. State, Federal or Fee

Location: Unit Letter P 890 Feet From The South Line of 390 Feet From The East
 Line of Section 36 Township 24N Range 3W, NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent): 7227 N. 16th St. Phoenix, Ariz. 85020
 Name of Authorized Transporter of Gashead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent): Box 2009 One Mesa Square Amarillo, Tx. 79169
 Mesa Petroleum Co. Is gas actually connected? ☒ When 5-82 4-30-82
 If well produces oil or liquids, give location of tanks. Unit P Sec. 36 Twp. 24N Rge. 3W

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) ☒ Oil Well ☐ Gas well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest. ☐ Diff. Rest.
 Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
 Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
 Length of Test Tubing Pressure Casing Pressure Choke Size
 Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate Gravity of Condensate
 Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Anna Lindsey
 (Signature)
 Production/Revenue Supervisor
1-28-83
 (Date)

OIL CONSERVATION DIVISION

APPROVED FEB 3 - 1983 19
 BY Original Signed
 DEPUTY OIL & GAS INSPECTOR, DIST. #3
 TITLE

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply recompleted wells.