

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Supron Energy Corporation

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 990 ft./N; 1650 ft./W line

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. FARMINGTON, N.M.

DATE ISSUED

15. DATE SPUDDED 12/7/81 16. DATE T.D. REACHED 12/17/81 17. DATE COMPL. (Ready to prod.) 2/1/82 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6950 R.K.B. 19. ELEV. CASINGHEAD 6939

20. TOTAL DEPTH, MD & TVD 5640 MD & TVD 21. PLUG, BACK T.D., MD & TVD 5593 MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* ----- 23. INTERVALS DRILLED BY ROTARY TOOLS 0-5640 CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5318-5530 Gallup (MD & TVD)

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electric and Compensated Density

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	247	12-1/4"	200 Sacks	
4-1/2"	10.50	5638	7-7/8"	1050 (2 stages)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8" EUE	5506	

31. PERFORATION RECORD (Interval, size and number)

1-0.42" hole at each of the following depths
5318, 22, 26, 46, 48, 60, 88, 90, 5406, 30,
32, 34, 36, 38, 40, 62, 64, 66, 68, 92, 94,
5510, 12, 28, 30.
(Total of 25 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5318-5530	1500 gal 7-1/2% NE HCL, 116,600 gal 75-25 quality foam, and 105,600 lb. 20-40 sand. All fluid contained 2% KCL.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1/6/82		Pumping					Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1/25/82	24	1/2"	→	32	64	5	2000	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
100	100	→	32	64	5	43°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented to be sold

TEST WITNESSED BY

John Rector

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Kenneth E. Roddy
Kenneth E. Roddy

TITLE Production Superintendent

DATE May 25, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

MAY 23 1982

NMOCG

FARMINGTON DISTRICT

BY

C. B. Rector

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
				Ojo Alamo	955
				Kirtland	1120
				Fruitland	1560
				Pictured Cliffs	1776
				Chacra	2172
				Cliff House	2564
				Point Lookout	4230
				Gallup	4905

4 1/2"
Casing

Cemented first stage with 250 sacks of 65-35-6 with 10 lb. of gilsonite per sack and 350 sacks of 50-50 Pozmix with 2% gel and 10% salt. Plug down at 9:10 P.M. 12/18/81. Cemented second stage with 350 sacks of 65-35-12 with 12-1/2 lb. of gilsonite per sack and 100 sacks of 50-50 Pozmix with 2% gel. Plug down at 1:00 A.M. 12/19/81.

Circulated about 15 bbl. of cement slurry to surface on second stage.

