

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Supron Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990 Ft. N; 1650 Ft. W line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Ran 4-1/2" Casing

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☒

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U.S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

5. LEASE
NM 45209

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
F-18-24-9

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Bisti Lower Gallup Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, T-24N, R-9W, N.M.P.M.

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6950 Ft. R.K.B.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole with mud to total depth of 5640 ft. R.K.B. Total depth was reached on 12/17/81.
2. Ran 137 joints of 4-1/2", 10.50#, K-55 casing and set at 5638 ft. R.K.B. with float collar at 5593 ft. R.K.B. Stage collar was set at 1921 ft. R.K.B.
3. Cemented first stage with 250 sacks of 65-35-6 with 10 lb. of gilsonite per sack and 350 sacks of 50-50 Pozmix with 2% gel and 10% salt. Plug down at 9:10 P.M. 12/18/81. Cemented second stage with 350 sacks of 65-35-12 with 12-1/2 lb. of gilsonite per sack and 100 sacks of 50-50 Pozmix with 2% gel. Plug down at 1:00 A.M. 12/19/81.
4. Circulated about 15 bbl. of cement slurry to surface on second stage.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE December 21, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD

DEC 28 1981

FARMINGTON DISTRICT