

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (R. LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 99' c./N ; 1650 ft./E line

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Ran 4 1/2" casing ☒

SUBSEQUENT REPORT OF:

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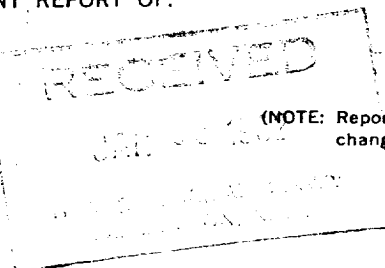
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5. LEASE

NM 45210

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

F 13-24-10

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Bisti Lower Gallup Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13, T-24N, R-10W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6958 R.K.B.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled 7-7/8" hole with mud to total depth of 5640 ft. R.K.B. Total depth was reached on 12-28-81.
2. Ran Induction Electric and Compensated Density logs.
3. Ran 137 joints of 4 1/2", 10.50#, K-55 casing and set at 5640 ft. R.K.B. Float collar was set at 5599 ft. R.K.B. and stage collar at 1922 ft. R.K.B.
4. Cemented first stage with 250 sacks of 65-35-6 with 10 lb. of gilsonite per sack and 350 sacks of 50-50 POZ mix with 2% gel and 10% salt. Plug down at 4:30 a.m. 12-30-81. Cemented second stage with 400 sacks of 65-35-12 with 12 1/2 lb. gilsonite per sack and 100 sacks of 50-50 POZ with 2% gel. Plug down at 8:50 a.m. 12-31-81.
5. Circulated 10 bbl. of cement slurry to surface on second stage.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE January 6, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

JAN 12 1982

FARMINGTON DISTRICT

BY SNH